Cimpleted as 1'it-in gas wel = 1/18/78

Man -	
FILE	NOTATIONS

ered in NID File Checked by Chief Alton Man Pinned Approval Letter and Indexed Disapproval Letter

COMPLETION DATA:

Location Inspected To deted

Bond released

State or Fee Land

Electric Logs (No.) .V.

E..... GR-N..... Micro..... BAC Sonic GR..... Lat..... Mi-L.... Sonic......

CBLog..... CCLog..... Others....

Form 9-331 C (May 1963)		*	50	Other instruction	as on	Budget Bureau	No. 42-R14	25.
		ED STATES	5	reverse side)		AMENDME	VT a	
	DEPARTMENT	r of the i	NTERIOR		5. LI	ASE DESIGNATION).
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		DEEPEN		PLUG BACK	1 1 17 1	SIT AGREEMENT N	A DE D	
b. TYPE OF WELL			SINGLE TO	MULTIPLE	%	<u> </u>	Carlot Service	
WELL W	ELL OTHER	<u>.</u>	SINGLE X	ZONE	브리 : ;	RM OR HEASE NAI	- 1	
2. NAME OF OPERATOR						ardwalk	- 3 - 3	
	Petroleum, Inc	<u> </u>					42 4 12	Brown
3. ADDRESS OF OPERATOR				. 0/111		pardwalk Pe		
115 South	Main, Suite 40)3 Salt La	ke City, Uta	ah 84111	/			#1
At surface				AND TE		Sco Field	BLE.	
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	from Cisco, 55			tion	G	and	Utah	
15. DISTANCE FROM PROPO	OSED*	mileo ilom	16. NO. OF ACRES		7. NO. OF ACR	ES ASSIGNED	1.00011	
LOCATION TO NEARES! PROPERTY OR LEASE I	LINE. FT. 23	310	160	1	TO THIS WI	40		
(Also to nearest drig 18. DISTANCE FROM PROF	POSED LOCATION*		19. PROPOSED DEF	тн 2	O. ROTARY OR	CABLE TOOLS	ا بهراه د د بهراه د	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	ther	2200	Ţ			10 A 50	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.))LIIEI	2200		22	APPROX. DATE WO	BE WIEL STAR	T*
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23.]	PROPOSED CASI	NG AND CEMENT	ING PROGRAM		s soon as	p ermi tte	<u>:d)</u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	явтті	NG DEPTH		LUENTITE OF CHME	<u></u>	
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true varitcal depths. Give blowout preventer program, if any.

preventer program, n any.	
Boardwalk Petroleum, Inc. SIGNED BY: OPERATOR	1977
(This space for Federal or State office use)	6. 10 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
APPROVED BY TITLE	10 10 10 10 10 10 10 10 10 10 10 10 10 1

Northern Rocky Mountain Checklist for NTL-6

Multipoint requirements to accompany A.P.D.

Existing Roads:

Proposed well site as staked-see map

Route and distance from nearest town or locatable reference point to where well access route leaves main road. East exit from Cisco Bookcliff exit I=70. 11 miles do north toward Bookcliff on main Cisco Springs road.

Access road (s) to location color coded or labeled -- red lines.

If exploratory well--all existing roads within 3 miles (including type of surface, conditions, etc.) see map--type of surface--flat desert land, very little growth, low growth.

If development well, all existing roads within a one mile radius of well

site--see map.

F. Plans for improvement and/or maintenance of existing roads--main road is improved and maintained by Grand County. New road from existing road to each, will be bladed out 12 ft. path-like road. Land with weed like growth and no contour problems.

Planned Access Roads:

- Width--12 blade out on flat land
- 2. Maximum grades -- flat level land
- 3. Turn out--turn out from main road 200 from road to location of drill site.
- 4. Drainage Design -- small barpits on each side for easy drainage.
- 5. Location of culverts and brief description of any major out and title No culverts needed or wanted in this area. Major cuts, none.
- Surfacing Material -- none needed. We will disturb land as little possible. With correct road building proceedures with no joxeign material needed or necessary.
- 7. Necessary gates, cattleguards, or fence cuts--none need d, refences, etc.
- 8. New or reconstructed roads -- 200 ft. to main county road
- 3. Location of Existing Wells: (see map) Cullen Government --- NENENE of Section 15-- gas Willard Pease--1-12 SW % of Section 14--oil Crest Oil--13-1 SW % of Section 13--gas Thomas #2 and #8 W % of Section 13--gas We plan oil or gas in the entrada.

Location of Existing and/or Proposed Facilities:

- 1. TankBatteries--none-only if production
 - Production Facilities -- none 2.
 - Oil Gathering Line -- none -- only tank at location if oil production 3.
 - Gas Gathering Lines -- Northwest Pipe Line -- east west direct on section line of Section 14 north line.
 - 5. Injection Lines -- none
 - 6. Disposal Lines -- none
- If new facilities are contemplated, in the event of production show: We will bring in tank batteries if oil and use Northwest Pipe, if gas. Size of tank depend on production protection of livestock and wildlife will be fenced if BLM advises.
- C. Plan for rehabilatation of disturbed areas--reseed as required by BLM.

5. Location and Type of Water Supply:

Ų

- A. Show location or description -- Cisco Spring north of location north on main Cisco Spring Road -- 5 miles.
- B. State method of transporting water -- water tank truck.
- C. No water well planned or needed.
- 6. Source of Construction Materials:

None used or needed--this is flat desert land on mancus shale formations. Bladed roads--water--pack down, in the best road in this area. When disturbed a great deal the road is poor and not easy to travel, but when lightly bladed with barbits to side for easy drainage, no additional material is needed.

7. Methods for Handling Waste Disposal:

- 1. Cuttings -- waste pits as shown oh detail of drill site.
- 2. Drilling fluids -- pits.
- 3. Produced fluids (oil and water) tanks and pits.
- 4. Sewage -- self-contained trailer.
- 5. Garbage -- trash pits fenced with small mesh wire to prevent wind scattering trash before being trucked away, burning or buried.
- We will clean area with proper methods when rig moves out.
- 8. Ancillary Facilities -- none other than trailer and dog house.
- 9. Well Site Layout -- see detail drawings
 - 1. Cross section of drill pad with cuts and fills--Pad 200' x 200'
 - 2. Mud tanks, reserve, burn and trash pits, etc., --see drawing
 - 3. Rig location -- drawing
 - 4. Pits are to be unlined. We will work with field representative for any additional needs.
- 10. Plans for Restoration of Surface:
 - Back filling leveling etc., --yes.
 - 2. Revegetation and rehabilatation--yes.
 - 3. Pits, etc., --yes, restored
 - 4. Remove oil--yes
 - 5. Time Table--as needed to leave area and restore will be one. If wells produce, we will install needed facilities and then restore. Dry well willbe restored in goodtime and order.
- 11. Other Information:
 - 1. Topography--see top maps
 - 2. Other surface use--none
 - 3. Water--approx. 6 miles north
- 12. Lessee's or Operator's Representatives:

Boardwalk Petroleum 115 So. Main Salt Lake City, Utah 84111 532-6640 Tony Cox

13. Certification: The following statement is to be incorporated in the plan and must be signed by the lessee's or operator's field representative who is identified in item No. 12 of the plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the condtions which presently exist; that the state-

ments made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <u>X Boardwalk Petroleum</u>. Inc. and its contractors and sub-contractors in conformity with this plan and the terms and condtions under which it is approved.

X Jugust 3.157)

Name and Title

By: Tony tox, President

LAGOUT for BOARDWALK BROWN DIET #1 100' DOOR PIPE WALK ONFIDENTIAL BASKET MAY DIE OUT & 1/4'
BUILD UP RESERVE PIT WELL EXHAUST MUD TOOL TANK House ONTOR RESERVE WATER IN TANKS
BELOW DOG HOUSE MUO PUMA LIGHT PLANT tool PUSHER PROPONE 150 BL EXILD TRAILER HUD STORAGE AIR TRAILER FUEL Conn PARKING DRILLING JAC035

405 W MAGFIELD

GRAND JUNITION COLD 81501

PAD 100' X 200'



TURNKEY CONTRACT FOR DRILLING OIL, GAS AND HYDROCARBON WELL

THIS TURNKEY CONTRACT FOR DRILLING OIL, GAS AND HYDROCARBON WELL (hereinafter referred to as the "Contract") is made and entered into this ______ day of August, 1977 by and between ROSS L. JACOBS, dba JACOBS DRILLING COMPANY, 405 West Mayfield Drive, Grand Junction, Colorado 81501 (hereinafter referred to as "JACOBS") and BOARD-PET, a joint venture of BOARDWALK PETROLEUM, a Utah corporation (hereinafter referred to as "BOARDWALK") and PETROVEST INTERNATIONAL, a California corporation (hereinafter referred to as "PETROVEST").

RECITALS

WHEREAS, JACOBS is a qualified and experienced driller of oil, gas and hydrocarbon wells in the Rocky Mountain area, including Grand County, Utah; and

WHEREAS, BOARDWALK is the holder of the Master

Lease and designated operator of United States of America,

Bureau of Land Management, Lease No. U0147905 which includes
the following described real property in Grand County, State
of Utah, to wit:

Section 14, Township Twenty (20) South, Range Twenty-Three (23) East, Salt Lake Meridian.

WHEREAS, PETROVEST has available financial resources to initiate an oil and gas development program; and

WHEREAS, BOARDWALK and PETROVEST have reached a preliminary joint venture agreement for the development of Section 14 hereinabove referred to; and

WHEREAS, the joint venture BOARD-PET is desirous of initiating its exploration of the subject property by the drilling of an oil, gas and hydrocarbon well thereupon; and

WHEREAS, JACOBS is desirous of contracting for the use of his labor, experience, materials and equipment in the drilling of an oil, gas and hydrocarbon well on said property;

NOW, THEREFORE, in consideration of the mutual covenants herein contained, it is agreed by and between the parties hereto as follows:

- 1. <u>Designation of Well</u>: The oil, gas and hydrocarbon well to be drilled pursuant to the terms of this contract shall hereinafter be known as and referred to as the "BOARD-PET #1."
- 2. Location of Well: The BOARD-PET #1 shall be spudded and drilled at the following location:
 - 1980 feet south of the North Border and 1980 feet west of the East Border of Section 14, Township 21 South, Range 23 East, Salt Lake Meridian.
- 3. <u>Depth of Well</u>: JACOBS shall drill the BOARD-PET #1 until said well reaches the Entrada Formation approximately 2,300 feet.
- 4. <u>Driller's Services</u>: JACOBS shall provide all labor, materials and equipment necessary to drill the well to the formation including, but not limited to, drilling rig and related equipment, all manpower to operate equipment, all fuel and allied supplies to operate rig including drill bits, roadway and location preparation, on-site move-in and move-out, surface casing, cement and cementing, mud and mud additives as appropriate, running production string, plugging, blow out prevents, rotating head, any special down hole tools, air compressor and booster, and rental equipment, if any.
- 5. <u>Turnkey Dry-Hole Price</u>: BOARD-PET agrees to compensate JACOBS for all drilling activities set forth in Paragraph 4 hereinabove in the fixed sum of Thirty Thousand Dollars (\$30,000.00). Said payment shall be made by delivery of a deposit of Three Thousand Dollars (\$3,000.00), which prior delivery is hereby acknowledged by JACOBS, and by delivery

to JACOBS of Twenty-Seven Thousand Dollars (\$27,000.00) at the time the BOARD-PET #1 well is spudded.

- 6. Notice of Reaching Designated Depth: Upon reaching the specified depth, JACOBS shall promptly (within one (1) day) notify BOARD-PET of said fact and whether producible quantities of oil and gas have been encountered or whether the well is a dry-hole and should be plugged and abandoned.
- 7. Logging, Drilling or Abandonment: BOARD-PET shall within twenty-four (24) hours of receipt of the notice required pursuant to Paragraph 6 hereinabove, notify JACOBS to undertake one of the following procedures:
 - (a) Initiate and complete an "RFT" log;
 - (b) Continue drilling to a greater depth; at applicable day rate \$135.00 per hour;
 - (c) Plug and abandon the well.
 - 9. Additional Drilling: In the event BOARD-PET elects to drill to a deeper depth, JACOBS shall promptly do so and provide all the services set forth hereinabove in Paragraph 4 and BOARD-PET shall compensate JACOBS at the applicable day rate of \$135.00 (One Hundred Thirty-Five Dollars) per hour. JACOBS shall keep BOARD-PET constantly apprised of drilling progress and BOARD-PET may, at any time, order JACOBS to cease drilling and either initiate an RFT log pursuant to Paragraph 8 hereinabove or plug and abandon the well.
 - 10. Notice After Log Results; Upon receipt of the results of the log, BOARD-PET shall instruct JACOBS to either:

- obtained by reason of, or in connection with, the drilling of the BOARD-PET #1 well hereunder shall be confidential and shall remain as same. JACOBS shall not, without the express written approval of BOARD-PET divulge and information or data about the BOARD-PET #1 well. Such confidentiality shall survive this Contract.
- 17. Safety: JACOBS shall require that proper safety regulations in accordance with good petroleum industry practice be observed, and JACOBS shall take all measures reasonably necessary and proper to provide safe working conditions and to exercise due care and caution in the prevention of fires, explosions, and blowouts.
- assume liability at all times for damage to or destruction of its property and equipment regardless of how, when or where such damage or destruction occurs, and BOARD-PET shall be under no liability to reimburse JACOBS for any such loss or damage.
- Basis: Operator agrees to reimburse Contractor for Contractor's tools and equipment lost in the hole while Contractor is working on day rates, unless such loss is caused by Contractor's negligence.

 The basis of reimbursement shall be as specified in Section 14 of Exhibit A.
- the hole is lost or damaged while Contractor is working on a day work basis or as the result of work performed on a day work basis, and provided there was no negligence on the part of Contractor, Operator shall be responsible for such loss or damage to the hole.
- 19. Claims: All claims against JACOBS for labor, services or other items required or used hereunder by JACOBS shall be paid promptly when due and JACOBS shall indemnify and hold harmless BOARD-PET from and against all such claims including any mechanic's or materialman's liens.

and hold harmless BOARD-PET from and against all loss, damage or injury to JACOBS property or personnel, or the property and personnel of sub-contractors engaged by JACOBS, arising out of the operations under this Contract; and JACOBS shall indemnify and hold harmless BOARD-PET from and against all loss, damage, or injury to the property, or person of third parties arising out of the operations hereunder.

21. (Deviation- no more than 50 total)

- imposed hereunder cannot be performed on account of strikes, acts of God, riots, quarantine, epidemic, war (declared or undeclared), blockade, civil disturbance, insurrection, fire, severe storms beyond normal weather conditions, act or interference (actual or threatened) of any governmental authority, including without limitation, confiscation, expropriation, condemnation, nationalization, revocatior or other force majeure causes, the party affected shall do all things reasonably possible to remove the cause of such interference. During the period of such delay resulting from any of the causes enumerated in this paragraph, neither party shall be responsible for non-performance.
- 22. <u>Assignment</u>: This Contract shall not be assigned by either party without the prior written consent of the other.
- 23. <u>Joint Venture Contingency</u>: The contract shall be subject to consummation of the joint venture agreement between BOARDWALK and PETROVEST. In the event said agreement is not consummated, all monies previously deposited will be returned to PETROVEST.
- the entire agreement between the parties pertaining to the subject matter contained in it and supersedes all prior agreements, representations, and understandings of the parties. No supplement, modification, or amendment of this Agreement shall be binding unless executed in writing by all the parties. No waiver of any of the provisions of this Agreement shall be deemed, or shall constitute, a waiver of any other provision, whether or not similar, nor shall any waiver constitute a continuing waiver. No waiver shall be binding unless executed in writing by the party making the waiver.

- party may resort under the terms of this Agreement are cumulative and are not intended to be exclusive of any other remedies or means of redress to which such party may be lawfully entitled in case of any breach of threatened breach by another party of any provision of this Agreement.
- 26. <u>Inurement</u>: This Agreement shall be binding on, and shall inure to the benefit of, the parties to it and their respective heirs, legal representatives, successors and assigns.
- 27. Governing Law: It is the intention of the parties that the laws of the State of Utah shall govern the validity of this Agreement, the construction of its terms and the interpretation of the rights and duties of the parties.
- 28. Severability: If for any reason whatsoever, any one or more of the provisions of this Agreement shall be held or deemed inoperative, unenforceable, or invalid as applied to any particular case or in all cases, such circumstances shall not have the effect of rendering such provisions of this Agreement inoperative, unenforceable, or invalid.
- equity to enforce any of the provisions or rights under this Agreement, the unsuccessful party to such litigation, as determined by the Court in a final judgment or decree, shall pay the successful party or parties all costs, expenses and reasonable attorneys' fees incurred therein by such party or parties (including without limitation such costs, expenses and fees on any appeal), and if such successful party shall recover judgment in any such action or proceeding, such costs, expenses and attorneys' fees shall be included in as part of such judgment.

30. <u>Notices</u>: Any notice or other communication required or permitted hereunder shall be sufficiently given if delivered personally or sent by registered or certified mail, postage prepaid and return receipt requested, addressed as follows:

(i) If to JACOBS:

Mr. Ross L. Jacobs Jacobs Drilling Company 405 West Mayfield Drive Grand Junction, Colorado 81501

or at such other addresses as such party may have advised all other parties to this Agreement in writing; and

Iii) If to BOARD-PET:

Boardwalk Petroleum
Suite 403 Prudential Federal
Savings & Loan Building
115 South Main
Salt Lake City, Utah 84100

Petrovest International 9701 Wilshire Boulevard, Suite 800 Beverly Hills, California 90212

with a copy to:

Marvin E. Garrett, Esq. Zobrist, Garner & Garrett 523 West Sixth Street, Suite 1228 Los Angeles, California 90014

or at such other addresses as such party may have advised all other parties to this Agreement in writing.

Any such notice shall be deemed to have been given as of the date so delivered, if delivered personally, or as of three days after the same is deposited in the United States mail, as the case may be.

31. <u>Further Assurances</u>: Each party hereto shall at any time duly execute and deliver such papers, documents

and instruments and perform all acts necessary and proper to carry out and effectuate the terms of this Agreement and the transactions contemplated by the same.

32. <u>Counterparts</u>: This Agreement may be executed simultaneously in one or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.

ROSS L. JACOBS, dba JACOBS DRILLING COMPANY

BOARD-PET, a Joint Venture

BOARDWALK PETROLEUM, a Utah corporation

PETROVEST INTERNATIONAL, a California Corporation

Con Serious

IN ABOVE SPACE DESCRIBE PROFESSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directorally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Boandwalk Petroleum, Inc.

SIGNED BY: Operator Operator DATE

APPROVAL DATE

APPROVAL DATE

DATE

DATE

DATE

The Point Plan to comply w', NTL-6 and to supplement For 9-331C for:

BOARDWALK PETROLEUM--BROWN DIRT # 1

- 1. The geologic name of the surface formation-
 - * mancus shale
 - *land is desert, flat area, just 11 miles from Cisco, Utah
- 2. Estimated tops of important geologic markers:

Mancus--o-1354 Dakoża--1354-1534 Morrison--1534-1705 Salt Wash--1705-1812 Entrada--1812-2200

3. Estimated depths at which anticipated water, oil, and gas

Water--don't expect Oil--salt wash Gas--entrada

Formation of gas in the entrada is our goal.

4. The proposed casing program, including the size, grade and weight--per foot of each string and whether new or used.

*surface casing will be 150' 7" or7 5/8

*weight 24# or 28# and 55 new

5. The lessee's or operator's minimum specification for pressure control equipment which is to be used, a schematic or (ADI series) the testing procedures and testing frequency.

Operator will use 7 5/8" good PSI spool with regan torus B.O.P. above spool. A 7 5/8 3000 P.S.I. spool will be used above B.O.P. A rotating head will be used above the flow line spool. The B.Q.P. is bag type, 600 series regan torus of 7 1/16" I.D.

6. The type and characteristics of the proposed circulating medium or mediums to be explored for rotary drilling and quantities and type of mud and weighting material to be maintained.

Operator plans to drill with air as far as possible. Water base drilling fluid will be used in event formation water is encountered and to control or kill oil or gas flows when running long string. 4 1/2" 10.5 b casing-mud invert polymer type bio-degradeable. Mud 8.2 lb. per gal. Weight and mud to 10 lb. per gal. if required will be provided. The addition of potassium chloride D.H. chemical added as required.

- 7. The auxiliary equipment to be used:
 - 1. Kelly Cocks--Demlo
 - 2. Floats at the bits--yes and string
 - 3. Monitoring equipment on mud system -- none
 - 4. A sub on the floor with a full opening valve to be stabbed into drill pipe when kelly is not in the string. Sub on floor with a full opening valwe. The fill, kill and choke lines will be attached to well head below B.O.P. Also auxiliary equipment to be used.
 - a. 6000 # shut off value on stand pipe
 - b. one float at bit and two string floats
 - c. Sub 3 1/2" I.F. to 2" value for controlling blowouts for use when making round trips in event of well blowouts.

- 8. The testing, logging and coring programs to be followed with provision made for required flexibility. -- black light testing of hydro carbons, also lagging by electric log to test formation after hole drilled. Coring, none.
- 9. Any anticipation of abnormal pressures or temperatures expected to be followed with provisions made for required flexibility.

The maximum bottom hole pressure anticipated for BORRDWALK PETROLEUM BROWN DIRT #1 is 800 P.S.I. flexibility provisions with B.O.P.

10. The anticipated starting date and duration of the operating.

Plan drilling as soon and spproval of application. August 30-September 30.

2310' SEC. T.205. R.23E. SLB&M SCALE: I" . 1000

BOARDWALK BROWN DIRT # 1

Located South 2310 feet from the North boundary and West 2310 feet from the East boundary of Section 14, T.205., R.23E., SLB&M.

Elev. 4707

Grand County, Utah



SURVEYOR'S CERTIFICATE

FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE





UDELL S. WILLIAMS 751 Rood Avenue GRAND JUNCTION, COLORADO 81501

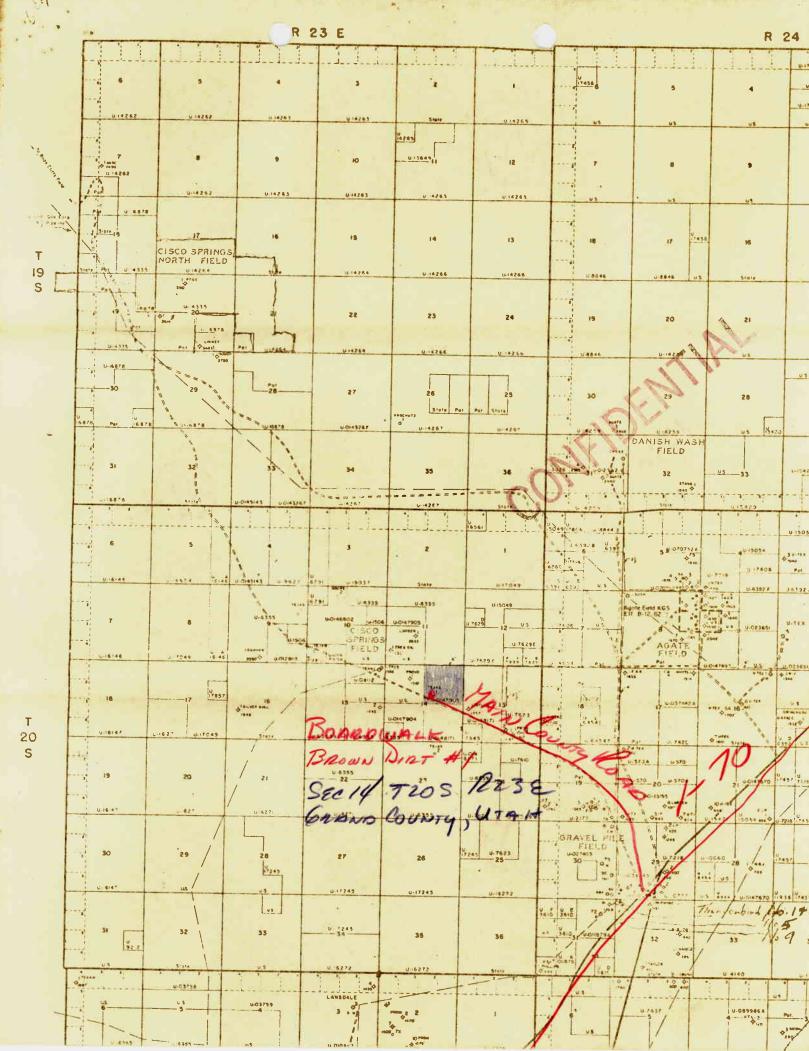
BOARDWALK BROWN DIRT #1

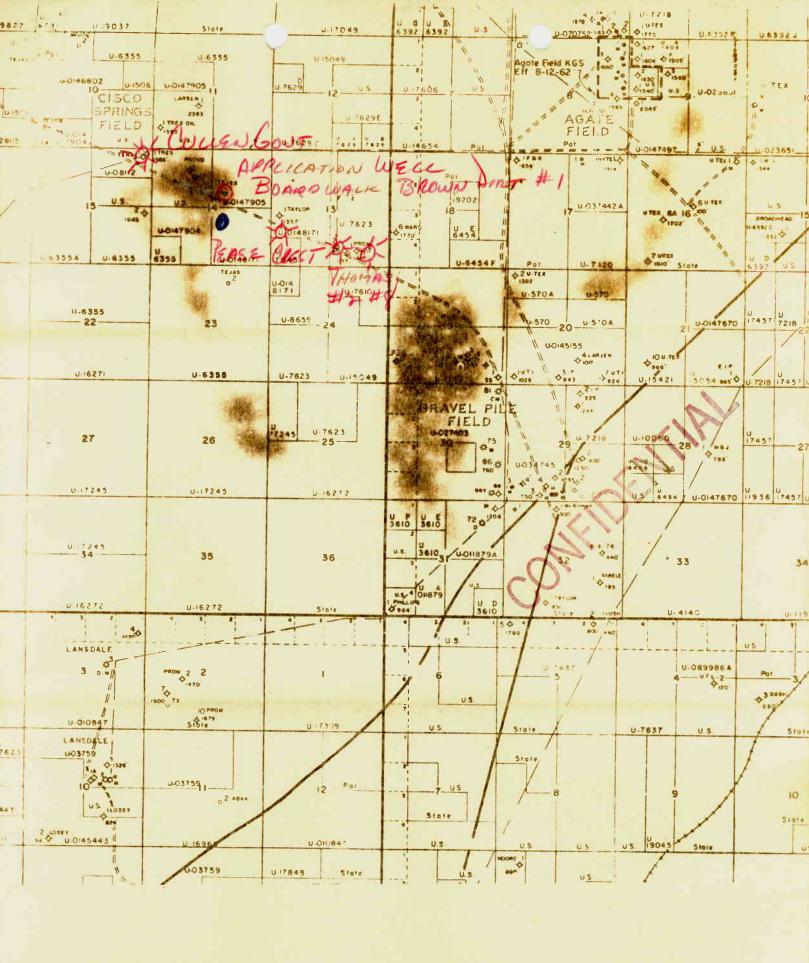
SW1SW1NE1 SEC.14 T205, R23E, SLB&M

SURVEYED BY: USW DATE:7/25/77 DATE:7/26/77 USW DRAWN BY

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STATE OF UTAH DIVISION OF OIL, GAS AND MINING



** FILE NOTATIONS **

Date: 4pt. 16-
Operator: <u>Boardwalk Setrollum</u>
Well No: Bran Dist #1
Location: Sec. 14 T. 208 R. 23 County: Slaud
File Prepared: / / / Entered on N.I.D.: / / / Card Indexed: , / / / Completion Sheet: / / / / / / / / / / / / / / / / / / /
CHECKED BY: Administrative Assistant Remarks:
Administrative Assistant
Remarks:
Petroleum Engineer
Remarks:
Director
Remarks:
Bond Required: Order No. 102-5 Surface Casing Change
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //
O.K. Rule C-3 / O.K. In Unit //
Other:

Letter Written Approved

COTT M. MATHESON Governor

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART

Chairman **CHARLES R. HENDERSON**

JOHN L. BELL

THADIS W. BOX

C. RAY JUVELIN

GORDON E. HARMSTON Executive Director. NATURAL RESOURCES

> CLEON B. FEIGHT Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 17, 1977

Mr. Tony Cox Boardwalk Petroleum 115 South Main Street Salt Lake City, Utah 84111

> bardwalk Petroleum Brown Dirt #1 Cisco Field Sec. 14, T. 20 S., R. 23 E.

Dear Mr. Cox:

We are returning your application for a permit to drill as it is in violation of Specifically, Field Rule 2-2 reads in part as follows: spacing in the given area

or gas wells within the area covered by this rule "The drilling **(f** d shall be at the option of the owner as to which of two spacing rules govern, except that where one owner has spaced his well or wells in accordance with Rule C-3, and said well or wells are in the process of being drilled, redrilled, or producible, the abutting or adjoining owner will not be allowed to place any offset wells on the spacing pattern provided for in Field Rule 2-2 without written consent of the owner who has followed the spacing pattern set forth in Rule C-3; which consent must be attached to the "NOTICE OF INTENTION TO DRILL" filed with the Commission".

As you will notice from the attached plat of Section 14, Township 20 S., Range 23E. regarding Willard Pease Federal 4, 9, and 12, a spacing pattern under our Rule C-3 has been established.

You could obtain permission from Pease, or you could locate in the Center of the SW NE Quarter of Section 14. However, in either instance you would not be allowed to produce from the Buckhorn or equivalent formation.

Very touly yours,

PÁTRICK L. DRISCOLL

CHIEF PETROLEUM ENGINEER

cc U.S. Geological Survey

PLD/ksw

September 16, 1977

Boardwalk Petroleum Co. 115 South Main Suite 403 Salt Lake City, Utah 84111 Janbard Jane Classon Sandre Classon Sandre Collow

Re: Well No. Brown Dire #1 Sec. 14, T. 20 S, R. 23 E, Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, said approval shall be conditional upon the fact that this well may not produce from the Buckhorn Formation or its equivalent.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

> PATRICK L. DRISCOLL - Chief Petvoleum Engineer **HOME:** 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30395.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

co: U.S. Geological Survey

May 1963)	DEPARTM	IENT OF THE	INTERIOR	(Other instructions verse side)	on re 5.	Budget Burban A		
	G	EOLOGICAL SUF	₹VEY			บ-32574		
SUNDI (Do not use this for	RY NOTION OF THE PROPERTY OF T	CES AND REPO	ORTS ON or plug back to for such propose	WELLS o a different reservoir.		IF INDIAN, ALLOTTEE	OR TRIBE N	AME
1,						UNIT AGREEMENT NAM	ME	
OIL GAS X	OTHER			- N				
2. NAME OF OPERATOR					8.	FARM OR LEASE NAM	E	
Boardwalk Petro	leum	:				Boardwalk		
3. ADDRESS OF OPERATOR			r		9.	WELL NO.		Brown
115 South Main	Salt La	ke City, Utah			Bc	ardwalk Petr	oleum_	Dirt #1
4. LOCATION OF WELL (Rep. *See also space 17 below.	ort location clo	early and in accordance	with any State	requirements.*	10		WILDCAT	
At surface Located south 2		from north bo	undary an	d west 2310 fo	eet 1	Cisco Field L. sec., T., R., M., OR B	LK. AND	
from east bound					1	SURVEY OR AREA		
Trom east bound	ary or s	ection 14, 1 .	.0 b R 23	2 02, 2011			a = 00	T-1
		15. ELEVATIONS (Show	whether DF RT (IR etc.)	1	Sec. 14-T 20 2. COUNTY OF PARISH	S R 23 18. STATE	<u> </u>
14. PERMIT NO.		1		14, 6001,		0 1	7741-	
<u> </u>		4707 feet	: GR			Grand	Utab	
16.	Check Ap	propriate Box To Ir	idicate Natur	e of Notice, Repor	t, or Oth	er Data		
No	rice of intent		1			REPORT OF:		
NO.		10.1 10.1						
TEST WATER SHUT-OFF	F	PULL OR ALTER CASING		WATER SHUT-OFF	_	REPAIRING W		
FRACTURE TREAT	\ \	IULTIPLE COMPLETE		FRACTURE TREATMEN		ALTERING CA		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZI	ING	ABANDONMEN		
REPAIR WELL	•	CHANGE PLANS		(Other)(Note: Report	results of	multiple completion	on Well	l
(Other) Moved lo	cation,	<u>see #17</u>		Completion or	Recompletion	on Report and Log for	m.)	o any
17. DESCRIBE PROPOSED OR Coproposed work. If	OMPLETED OPE	RATIONS (Clearly state : nally drilled, give subs	all pertinent det urface locati ons	ails, and give pertinen and measured and true	e vertical d	epths for all markers	and zones	perti-
This move was	et from done to the nor	the east line meet state apth lease lime	to the ne	ew location stoacing. Pleas not affect t	ated in e note	n item #4 (se it is a move	e above of 130	e))
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TYPE OF WORK	RILL 🛚	DEEPEN [PLU	G BAC	ж 🗆	7. UNIT AGREEMEN	NAME (
	WELL X OTHER		BING		MULTIPE	• 🗀	8. FARM OR LEASE	HAME V
NAME OF OPERATOR	·		200	· <u> </u>	ZUNI		Boardwalk	
Bosrdwal	k Petroleum		·		- 		9. WELL NO. Boardwall	Petroleum-
115 So.	Main Salt	Lake City.	Utah				10. FIBLD AND POO	OL, OR WILDCAT
At surface	Report location clearly and	od in accordance with	th any Sta	te requiremen	ta.*)		Cisco Fie	eld
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At proposed prod. zo	228	O'FNL.	£ 2.	310'F	26	14	Sec. 14.	-T20S R23E
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	from Cisco, 5	5 miles fro					Grand	Utah
LOCATION TO NEARES	T	71.0	16. No.	OF ACRES IN I	LEASE		OF ACRES ASSIGNED HIS WELL	
	g. unit line, it any)	310	10 ===	160		90 ===	10 BY OR CABLE TOOLS	
. DISTANCE FROM PRO TO NEAREST WELL, I OR APPLIED FOR, ON TH	DRILLING, COMPLETED,			200			rotary	
	NO nether DF, RT, GR, etc.)	other	1 -			! <u>-</u>		S WORK WILL START
47071	-						Aug 30	to Sept. 30
		PROPOSED CASH	NG AND	CEMENTING	PROGRA	M		n as permitte
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DE	PTH		QUANTITY OF C	EMENT
8 3/4	7"	21 11		150			30 sacks	
6 1/4	4.1/2"	9.5		2000			30 sacks	
te 2. Ja	gan B.O.P. 30 sted to 1000 cob's rotatin ll shut of ga	P.S.I. afte g head abov	er cem	ent job	on s			MirNell
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ne. If proposal is to	E PROPOSED PROGRAM: It drill or despen direction	proposal is to deep ally, give pertinen	pen or plu t data on	g back, give d subsurface lo	iata on pr cations an	esent prod d measure	luctive sone and pro- d and true vertical	oposed new productive depths. Give blowout
eventer program, if ar	dwalk Petro	eum, Inc.						
Y Rux	TIX LECTOR						X/	1. 2.15
BIGNED Y DY		Pui m	rl s	Operat	or		DATB	ay · · · / /
(This space for Fed	eral or Shate office use)	, , ,						
PERMIT NO.	<u> </u>		^	PPROVAL DATE				
APPROVED BY	Muya	. , TI	rle		MGIN	ER	DATE DE	C 0 1 1977
CONDITIONS OF APPRO	VAL, IF ANY; (2. 1. 12.12	· ·	on and other section is a				
		St	ate of	Utah, De	partmo	ent of I	Vatural Reso	urces
	•	Di	vision	of Oil, Ga	as, an	d Minir	1g	
				est North			a Committee	

NOTICE OF APPROVAL

1583 West North Temple
Salt Lake City, Utah 84116

		710
ATTACHMENT 2-A, SUMMARY OF ENVIRONMENTAL IMPACT EVALUAT		1/8
OPERATOR BOARD WALK	DATE 10	12///
LEASE # 325/4 Construction Pollution Production Operations	Accidents	Others
	-	
LOC DW WE SEC. 14		
		}
COUNTY Grand STATE OF		
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BLD ANT SOUTH STATE OF STATE O	1 5	
REP: Antimy Peason. 10 10 10 10 10 10 10 10 10 10 10 10 10	foil	
MINOS MANOR MENON MANOR OTHERS Secondary Recovery Noise or obstruction Mineral processing (Others Secondary Recovery Noise or obstruction Mineral processing (Others Trucks Trucks Pipelines	Spills and leaks Operational failure	
O ENHANCES SIE BOS SELECTION OF THE SECOND O	an fior	İ
MINDER MANUERS (1) Others (1) Others (2) Others (3) Others (4) Others (5) Others (6) Others (7) Oth	Spills Operat	
LIETO CASS, bridges, dirports Roads, bridges, dirports Transmission lines, pipelin Burning, noise, junk dispo Liquid effluent discharge Subsurface disposal Others (toxic gases, noxic Well drilling Fluid removal (Prod. wells, 1 Secondary Recovery Noise or obstruction of sce Mineral processing (ext. fa Others Trucks Others Others Others Others Others	Spi Op	
Forestry NA Grazing	1717	
Wilderness NA		
Agriculture //A		
Residential-Commercial		
Mineral Extraction //A		
Recreation MA	 	
Blaceme Atema	+	
Parks, Reserves, Manuments	<u> </u>	
Historical Sites Wone Known.		
Unique Physical Feature		
Birds	1-/-	
Land Animals Fish Endangered Species Trees, Grass, Etc.		
Fish NA Nove Known.		
Trees, Grass, Etc.	1//	
Underground Water Z		
Air Quality		
Air Quality / / / / / / / / / / / / / / / / / / /	1//	
		
Effect On Local Economy		
		<u> </u>
Safety & Health	///	
		
Others		

LE/	ASE	32.	574					DATE	0/5/77	
WEL	T NO	Brow	un I	Dirt :	#/		 			
LOC	CATION:	5W	* NE	上。SEC	14	ھے ،⊺ر	05 R	23 E	- , , ,	
FIE	ELD	Cisc	0		cou	INTY GA	and.	STATE_	Utoh.	
			ENVI	RONMENT!	AL IMPACT	ANALYSI	s - attac	HMENT 2-E	<u>3</u>	
I.	PROPOS	ED ACTI	ON							
_	Board	dwa.		Detroi	leum.	PR	OPOSES TO	DRILL AN	LOIL AND	_
GAS	S TEST W	ELL WIT	H ROTAR	/ TOOLS	TO ABOUT	2200	FT. TD.	2) то	CONSTRUCT A	
DRI	ILL PAD	200	FLX /	20 F	AND A	RESERVE	PIT 30	FT. X	50 FT.	_
<u>3)</u>	TO CONS	TRUCT S	ee f	T. WIDE	-x Note	MILE	S ACCESS	ROAD AND	UPGRADE X	_
FT.	WIDE >	X	MILES /	ACCESS R	KOAD FROM	AN EXIS	TING AND	IMPROVED	ROAD. TO	_
X	GAS] OIL P	RODUCTIO	N FACIL	ITIES ON	THE DIS	TURBED AR	EA FOR TH	E DRILL PAD	_
AND		RUCK 💢	TRANSF	ORT THE	PRODUCT	ION THRO	UGH A PIP	ELINE TO	A TIE-IN IN	
SEC	TION				not	cheter	mnes	at 11	is time	2
2.	LOCATI	ON AND	NATURAL	SETTING	(EXISTI	NG ENVIR	ONMENTAL	SITUATION),	
	(I) TO	POGRAPH	y: 🔯	ROLLIN	G HILLS	DIS	SECTED TO	POGRAPHY	DESSERT	
OR			_						EP DRAINAGE	
	AREA [CE WATER							
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	(2) VF	GETATIO	v: 🔀 s	AGERRIIS	н 🔲 РІМ	NTON-, IUN	IDED	PINE/FIR	FARMLAN	
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4//	woh	p och	es 45	ryneb	to a	e// &	No of	Acres	in Leyse	٤.
	<u>-</u>		,			1:1	in	1 //2 5	leace in	in the

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL MAMMA L BIRDS ENDANGERED SPECIES OTHER
THE PLANT OF LOT
(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS
REF: BLM UMBRELLA EAR GYAND RESOURCE areas (8/13/1975) USFS EAR OTHER ENVIRONMENTAL ANALYSIS
3. Effects on Environment by Proposed Action (potential impact)
1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC
ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.
2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE
DISTURBANCE AND SUPPORT TRAFFIC USE.
3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.
4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.
6)
•

4. Miteriatives to the Froposed Action
1) NOT APPROVING THE PROPOSED PERMIT THE OIL AND GAS LEASE GRANTS THE
LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL
OIL AND GAS DEPOSITS.
2) Deny the proposed permit and suggest an alternate location to minimize ENVIRONMENTAL IMPACTS: NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS
ACTION.
3) LOCATION WAS MOVED 100 HT So. TO AVOID INTETEVENCE
57 BOATTON WAS TOUT - 1/1 - 1
LARGE SIDEHILL CUTS NATURAL DRAINAGE TOTHER WITH EXISTING
Access Mosa, graveled & maintanes.
1 to the state of
Note - The dill pad is objected about hole stake with
5. Adverse Environmental Effects Which Cannot Be Avoided
1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT
TRAFFIC ENGINES.
2) MINOR INDUCED AND ACCELERATED FROSION POTENTIAL DUE TO SURFACE DISTURBANCE
AND SUPPORT TRAFFIC USE.
3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.
4) TEMPORARY DISTURBANCE OF LIVESTOCK.
5) MINOR AND SHORT-TERM VISUAL IMPACTS.
3) TINOR AND SHORT-TERM VISUAL IMPACTST
6)
6. DETERMINATION:
(THIS REQUESTED ACTION (DOES NOT) CONSTITUTE A MAJOR
FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).
10/5/77
DATE INSPECTED
INSPECTOR James & Wilson U. S. GEOLOGICAL SURVEY CONSERVATION DIVISION - OIL & GAS OPERAT
SALT LAKE CITY DISTRICT

U.S. GTOLOGICAL SURVEY, CONSERVATION DIVISION

FROM:

DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO:

DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well		Location	Lease No.
Boardwalk	Petro.	2310' FNL, 2310' FEL, 3. 14, T2	OS RAJE
# 1 Brown	Dirt	SLM, GRAND CO., UTAH GREE	

1. Stratigraphy and Potential Surface 10cks are of the Mancos Shale.
011 and Gas Horizons.

Willard Place 049 Co. Well #12, some section, reports the following, tops: Dakota-1220', Morrison-1410', Entrala-2010', Navajo-2350'. T2370'.

2. Fresh Water Sands.

Fresh water aguifers may occur in the mancos shale, Frontier, Pakota, morrison & Enhada Formations at depths not to exceed 2000 ±! See WRD report on Page 2.

Has may occur in the Mancos (Form SS), and Dakota Imoj Entrada. Cool beds may occur in the Mancos (Form SS), and Dakota Im but may be lenticular + this.

4. Possible Lost Circulation Zones.

unknown.

 Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.

linknown.

 Possible Abnormal Pressure Zones and Temperature Gradients.

Linkhown

Competency of Beds at Proposed Casing Setting Points.

Probably competent.

Additional Logs or Samples Needed.

Logs to edentify coal horizons.

9. References and Remarks

Within Cisco Springo 4 103

Date: 9-20-77

Signed: Imp

Depths of fresh-water zones:

Isabelle Thomas, Wildcat, Thomas No. 2

4,952 fn1, 1,575 fw1, sec. 13, T 20 S, R 23 E, SLBM, Grand County, Utah Elev. 4,667 ft, test to 1,700 ft.

Formation tops, approx.:

Mancos Sh surface

Dakota Ss 1,260 ft

Buckhorn Cg1 1,310 ft

Morrison Fm 1,360 ft

Entrada Ss 2,150 ft

There are no water wells on record in the near vicinity of this proposed oil test. Anomalous sand lenses may occur in the upper part of the Mancos Shale. If less than about 500 ft beneath the surface, they may contain useable water. The Ferron Sandstone Member of the Mancos, if present, may also contain useable water (saline but acceptable for stock). Formations at greater depths contain salty water or brine.

CTS 1-28-70

February 5, 1978

MEMO TO FILE:

Re: Boardwalk Petroleum Company Well No. Brown Dirt #1 Sec. 14, T. 20S., R. 23E. Grand County, Utah

CONFIDENTIAL

This Division was notified that the above operator has ran production casing to a depth of 2,310'. Completion of the well will commence in two to three weeks.

PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

PLD/ksw

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	7	oute			T NI TIMBUR)	rip licat i			en e	en. Rule 206.3 and 23
•	BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA BILLINGS OR SHELBY COMPLETION REPORT CONFIDEN									_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	78	1 1,16,18 1,17,17	en de servicio de la compansión de la co	COMP	LETION	RE	POF	100 TS	NFIT	DFIA LIV.
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Company	Boardwalk Prudentia	Federal	Savings &	Loan BldgS	uite #403		0:	Sharings		II No.#1
						/**		sco Springs	••••••••••••••••••••••••••••••••••••••	•
			rom (3) line a		ft. from	(Tar) lin	2.5		4	707 GL
Sec. 14				: County Grand : E				levation(D.F., R.B. or G.L.)		
	•				78 January 18					, 19
The infofmed of the well	formation gi	ven herewit date. note	h is a completed: May 24	e and correct, 1978	1.7	-		N _ 1	page is	s for the condition
Completed a	SI Gas			many at the second	Signed_T			(\leftarrow	
		الواقع في المستخدم الواقع الماد الماد الماد الماد			Title			Manager		
	Section of the second section of the				Date	Ma.	4	24-157	<u> </u>	
		(deno	IMPO	ORTANT ZO				if known)		
		1988	9.5 P	70 W 90 W	_ From_	· · · · · ·	to.		<u> </u>	
10		1882 1874	20.5 P 18.5 P	52 W (gas			to			
riuii		1754	19 P	. 55 W (ga	s) From_	m a+ +1	to			
•			A Section of the sect	- CASIN	ons unknow			une		
Size Casing	Weight Per Ft.	Weight Per ft. Grade Th		Casing	Set	From To Ce			ks of Cut and nent Pulled from	
7'' 4½''				153'		0 153 0 2310				
							· ·			
				TUBIN	G RECORD					· · • • • • • • • • • • • • • • • • • •
		Size Cubing	Weight Per FL	Grade	Thread	Amount		Perforatio		
:	-	$1\frac{1}{2}$ "						1747-1754		•
			2,41 11 1 1 T	COMPLET			rn.	otal donth		
Cable tools	s were used for	rom N/	A			t	o	otal depth		
Total depth	2310	_ft.; Plugg	ed back to	N/A						
PERFORATIONS					ACIDIZED, SHOT, SAND FRACED Interval Amount of				AEMTED	
From	To			From To			Material Used			Pressure
1747	1754	4 shots per ft			N/A					
							BAA -	how plugs above	二二	
				MILLIAL	ricopicu		740 11	now plugs above	,	
Well is in	alusing hor	11			(pool) (c) જાતા માટે છે ત	,		¥ .	`
-			t oll per						·	
		Mcf of g	as per	ioi	urs.	ma at Hi		e. 51.0		
*		barrels of t	water per		_hours, or (OVER)			_% W.C.	• • • • • • • • • • • • • • • • • • • •	• •
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Boardwalk Petroleum

Suite 403 Prudential Federal Savings & Loan Building
115 South Main • Salt Lake City, Utah 84111 • (801) 532-6640

May 24, 1978

STATE OF UTAH
ATTN PAT DRISCOLL
DIVISION OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING
1588 WEST NORTH TEMPLE
SALT LAKE CITY UT 84116

Re: Monthly report - Levon #1

Browndirt #1 CONFIDENTIAL

Dear Mr. Driscoll

This is to advise you of the two above noted wells and their status, as of this date.

You will note that enclosed is a completion report, a cement bond log, a CNFD, and a duel induction log. It is our understanding that Northwest Pipeline Co is presently testing both wells and as soon as that data has been completed, it will be submitted to your attention.

We appreciate the input you were able to give us in the summarizing and subsequent completion of these two wells and, we hope that if we can be of any assistance in the future, you will not hesitate to call.

Thanks again.

Sincerel

BOARDWALK PETROLEUM

Tony Ox

Exploration Manager

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encls

SUBMIT IN DUPLICATE. UNITED STATES (See other in-5. LEASE DESIGNATION AND SERIAL NO. structions on reverse side) DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 11-32574 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* N/A 7. UNIT AGREEMENT NAME 1s. TYPE OF WELL: WELL X OIL Other N/A b. TYPE OF COMPLETION: S. FARM OR LEASE NAME DEEP-PLUG DACK DIFF. BESVR. WORK OVER NEW X Other Boardwalk Petroleum Inc. 2. NAME OF OPERATOR 9. WELL NO. Boardwalk Petroleum Inc. Boardwalk Browndirt #1 8. ADDRESS OF OPERATOR 84111 10. FIELD AND POOL, OR WILDCAT Prudential Federal Bldg, 115 S. Main St. Suite 403 SLC 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Cisco Springs 11. SEC., T., R., M., ON BLOCK AND SURVEY OR AREA 2280' FNL 2310' FEL Sec 14 At top prod. interval reported below Sec 14 T 20 S, R 23 E Same 13. STATE 12. COUNTY OR PARISH DATE ISSUED Same 14. PERMIT NO. Aug 3, 1977 Utah Grand 19. ELEV. CASINGHEAD 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, QR, ETC.)* 16. DATE T.D. REACHED 15. DATE SPUDDED 4707 GR 4707' GR 1-18-78 1-18-78 1-15-78 CABLE TOOLS ROTARY TOOLS 23. INTERVALS DRILLED BY 22. IF MULTIPLE COMPL., 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD HOW MANY 2310' N/A WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Yes 1747' to 1754' Brushy Basin 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN CNFD - Dual Induction CASING RECORD (Report all strings set in well) 2 28. AMOUNT PULLED HOLE SIZE CEMENTING RECORD DEPTH SET (MD) WEIGHT, LB./FT. CASING SIZE 9 7/8" 65 sks RFC N/A 153' 7" 21 lbs N/A 6 1/4" 22831 4>" 9.5 lbs TUBING RECORD 30. LINER RECORD 29. PACKER SET (MD) SIZE DEPTH SET (MD) SCREEN (MD) SACKS CEMENT® TOP (MD) BOTTOM (MD) SIZE 1/2" **-**0-N/A ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 1747' - 17544 - 3 3/8" shots/foot-PRODUCTION 33.* well status (Producing or shut-in) Shut-in PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION Flowing N/A WATER-BBL. GAB-OIL BATIO GAS-MCF. PROD'N. FOR TEST PERIOD OIL-BBL. HOURS TESTED CHOKE SIZE DATE OF TEST N/A 305 N/A 7/32" N/A 5-8-78 22 hr, flow OIL GRAVITY-API (CORR.) GAS-MCF. WATER—BBL. CALCULATED 24-HOUR RATE OIL-BBL. FLOW, TUBING PRESS. CASING PRESSURE N/A N/A 495 N/A 303 PSIG 289 PSIG TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Jan Wayman of NWP Will be sold to Northwest Pipeline Co. 85. LIST OF ATTACHMENTS ceived from Northwest Pipeline test oregoing and attached information is complete and correct as determined from all available records

Com Addition and Duty on Brusha Sidal

Vice-President

TITLE

DATE 6-6-78

rtify that the

SIGNED

Boardwalk Petroleum

Suite 403 Prudential Federal Savings & Loan Building
115 South Main • Salt Lake City, Utah 84111 • (801) 532-6640

SEP 13 1978

GAS, & MINING

September 11, 1978

State of Utah Division of Oil, Gas, & Mining 1588 West North Temple Salt Lake City, Utah 84116

Attn: Pat Driscoll

Dear Pat:

In accordance with State regulation the following progress report is issued on the <u>Boardwalk Brown Dirt #1</u> well in Section 14 of T 20 S R 23 E in Grand County, Utah and the <u>Boardwalk Levon #1</u> well in Section 11 of T 20 S R 23 E, also in Grand County, Utah.

The wells are currently shut-in commercial gas wells. We are awaiting approval of right of way for Northwest Pipeline Corporation from the Bureau of Land Management. (Right of way # for Boardwalk Brown Dirt #1 well is U-40396. Levon #1 well is U-40574.)

If you require any additional information please contact me personally.

Sincerely:

BOARDWALK PETROLEUM, INC.

Kerry M. Miller Secretary-Treasurer

KMM:1c



Boardwalk Petroleum

Suite 403 Prudential Federal Savings & Loan Building
115 South Main • Salt Lake City, Utah 84111 • (801) 532-6640

November 13, 1978

State of Utah Division of Oil, Gas, & Mining 1588 West North Temple Salt Lake City, Utah 84116

Attn: Scheree Wilcox

Dear Scheree:

In accordance with Utah state law, we are enclosing the following monthly up-date on the Boardwalk Browndirt and Levon wells in Grand County, Utah, Cisco Springs:

- 1. T 20 S, R 23 E, Section 14, NE½
 Boardwalk Browndirt #1 is still a shut-in gas well awaiting pipeline hook-up by Northwest Pipeline. There is currently no production.
- 2. T 20 S, R 23 E, Section 11, S½NW¼

 Boardwalk Levon #1 is also shut-in and awaiting pipeline hook-up by Northwest Pipeline.

Both of these wells are on Federal Oil & Gas Lease # U-32574. This report is as of November 13, 1978. Please note that we do not have any official forms to complete this information for the state of Utah. Would you please send some to us?

Sincerely:

BOARDWALK PETROLEUM, INC.

Secretary-Treasurer

KMM:1c

DEPARTMENT OF NATURAL RESOURCES

SUBM' 'N TRIPLICATE*
(O nstructions on reverse side)

	DEPARTMENT OF NATU	JRAL F	RESOURCES		
	DIVISION OF OIL, GA	6. LEASE DESIGNATION AND SERIAL NO. U-32574			
	SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT			6. IF INDIAN, ALLOTTER O	R TRIBE NAME
1.	OIL GAS [V]			7. UNIT AGREEMENT NAME	<u> </u>
_	WELL WELL OTHER NAME OF OPERATOR			8. FARM OR LEASE NAME	
Z ,				Boardwalk Petro	oleum. Ind
Ř.	Boardwalk Petroleum, Incorporated			9. WELL NO.	
•	115 South Main St., Ste 420, Salt	Lako	City II+ 84111	Browndirt #1 (Federal)
4.	LOCATION OF WELL (Report location clearly and in accord	ance with	h any State requirements.	10. FIELD AND POOL, OR W	
	See also space 17 below.) At surface			Cisco Field	
				11. SBC., T., R., M., OR BLE SURVEY OR ARBA	. AND
	SW, SW, NE, Sec 14; T 20 S, R	23 E		******	ם פס ד
				Sec 14; T 20 S	n 23 E
14.			her DF, RT, GR, etc.)		8. STATE
	4707	gr.		Grand	Utah
16.	Check Appropriate Box To	o Indica	ite Nature of Notice, Report, or	Other Data	
	NOTICE OF INTENTION TO:			QUENT REPORT OF:	
	NOTICE OF INTENTION TO.		-		
	TEST WATER SHUT-OFF PULL OR ALTER CASH	NG	WATER SHUT-OFF	REPAIRING WEL	
	FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASI	
	SHOOT OR ACIDIZE ABANDON*		(Other) production	ABANDONMENT*	
	REPAIR WELL CHANGE PLANS		(Note: Report resul	ts of multiple completion on	Well
17	(Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly Statements)	to all par		apletion Report and Log form.	
	Well is shut in awaiting h	ook-u	p by Northwest Pipeline	e Co.	
				•	
18.	I hereby certify that the foregoing is true and correct			- · · · · · · · · · · · · · · · · · · ·	
	SIGNED SWELLEN	TITLE	Secretary/Treasurer	DATE 12/11/7	<u>8</u>
=	(This space for Pederal or State office use)				
		WIWY IN		DATE	
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		VAIN	

UNITED STATES

SUBMIT IN TRIPLICATED

OCTOBER OF THE INTERIOR (Other Instructions on re-Porm approved. Budget Bureau No. 43-R1424. S. LEASE DESIGNATION AND SERIAL NO. Form 9-331 (May 1963) U-32574 6. IF INDIAN, ALLOTTEE OR TRIBE MAME GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME WELL OTHER Boardwalk Petroleum, Inc. 2. NAME OF OPERATOR Boardwalk Petroleum, Inc. Browndirt #1 (Federal) 8. ADDRESS OF OPERATOR Ut 84111 LOCATION OF WELL (Report location clearly and in accordance with any State requirements, See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Cisco Field 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW, SW, NE, Sec 14; T 20 S, R 23 E Sec 14: T 20 S, R 23 E 12. COUNTY OR PARISH | 18. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Utah Grand 14. PERMIT NO. 4707' gr Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL WATER BHUT-OFF PULL OR ALTER CASING ALTERING CASING TRET WATER SETT-OFF FRACTURE TREATMENT MULTIPLE COMPLETE ABANDONMENT[®] FRACTURE TREAT SHOOTING OR ACIDISING ABANDON* Initial production SHOOT OR ACIDIZE (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) CHANGE PLANS REPAIR WELL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) Well production initiated at noon January 13th. Flow calculated at 240 mcfpd. 18. I hereby certify that the foregoing is true and correct TITLE Secretary -Treasurer TO A TE Federal or State office use)

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Form 9-331	,	U_TED STATI	ES	SUBMIT IN TI	ICATE*	Form appro- Budget Bure	au No. 42-R1424.
(May 1823)		MENT OF THE		verse side)		5. LEASE DESIGNATION	AND SERIAL NO.
	<u> </u>	EOLOGICAL SU	RVEY			U-32574 6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME
S (Do not use	UNDRY NOT	ICES AND REF	PORTS ON en or plug back "for such propo	to a different rese	rvoir.		
1.					ļ	7. UNIT AGREEMENT N	AME
WELL GA	LL A OTHER					8. FARM OR LEASE NA	
2. NAME OF OPERAT	Petroleum,	Inc				Boardwalk Pe	troleum, In
3. ADDRESS OF OPEN	RATOR					9. WELL NO. Browndirt #1	(Federal)
115 S Mai	n St Ste 42	0 Salt Lake		84111		10. FIELD AND POOL,	
4. LOCATION OF WEI See also space 1 At surface	L (Report location c 7 below.)	learly and in accordan	ce with any Sta	te requirements.		Cisco Field 11. SEC., T., B., M., OR	
	SW, SW, NE,	Sec 14; T 20	S, R 23 E			Sec 14; T 20	•
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DF, RT,	GR, etc.)	·	12. COUNTY OR PARIS	l
12. 12km11		470	7' gr			Grand	Utah
16.	Chack A	opropriate Box To	Indicate Nati	ure of Notice, R	eport, or O	ther Data	
	NOTICE OF INTER		1	•		ENT REPORT OF:	
		PULL OR ALTER CASING		WATER SHUT-O	r.	REPAIRING	WELL
TEST WATER SE		MULTIPLE COMPLETE		FRACTURE TREA	TMENT	ALTERING	CASING
SHOOT OR ACIDI	·	ABANDON*		SHOOTING OR A	CIDIZING	ABANDONM	ENT*
REPAIR WELL		CHANGE PLANS		(Other) (Note: R	eport results	of multiple completion	on Well
(Other) Te	emporary Sh	erations (Clearly state	all partinent d	Completic	on or Recomple	troluging settmeted de	te of starting any
17. DESCRIBE PROPOS proposed wor. nent to this w	K' II Men 18 ansecri	ERATIONS (Clearly state onally drilled, give sub	surface location	s and measured an	d true vertical	depths for all marke	te and somes better
	for w	Northwest vell∴to prod	Pipeline uce.We	e gasline are shutti	pressur ng in t	e is too hi he well to	.gh allow
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18. I hereby certify	that the foregoing		S = -		0.0011707	n. Tune	1,1979
SIGNER	wywyla		TITLE Sec	retary-Tre	easurer	DATE JULIS	
This space for	Poderal or State of	fice use)					

DATE .

UTAH-

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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

D. LEASE		
U-42223	/	U-32574

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

-	EIND	IANI	ALL	OTTEE	ΛD	TDIDE	BIABAS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1.	oil well		gas well	⊠ K	other	
2.			OPERA		S COMPANY	
3.	ADDI	RESS	OF OPE	RATOR	}	

Levon #1/Browndirt #17Browndirt #2 10. FIELD OR WILDCAT NAME CISCO SPRINGS

LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL:

47 West 200 South, S.L.C., Utah 84101

AT TOTAL DEPTH:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11 and Section 14 T 20 S R 23 E 12. COUNTY OR PARISH 13. STATE

9. WELL NO. Inland Fuels II-IA/

GRAND 14. API NO.

5 15. ELEVATIONS (SHOW DF. KDB, AND WD) 5 . ·

. . . .

5 8 6

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL **PULL OR ALTER CASING** MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other) Compression of Gas

SUBSEQUENT REPORT OF:

10 mg e ... (NOTE: Report results of multiple completion or zone change on Form 9-330.) 5

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ambra Oil & Gas Company plans to install a 120 H.P. compression/collection system to the wells it operates on adjoining leases in Cisco Springs. We plan to connect the Browndirt #1, Browndirt #2 in Section 14 and the Levon #1 and Inland Fuels 11-1 in Section 11 of T 20 S. R 23 E. All wells are metered at the well head and additionally at the compressor tie in (check meter/sales meter). The main 6" sales line crosses the lease we operate (U-32574) and is on the boundary of the other lease we want to tie in (U-42223). All construction would be on lease/or on existing Right-of-Way that we control. Northwest Pipline Company has allowed permission to use their existing facilities (including R.O.W.). We surface lay 3000' of 2" line pipe (welded) if the 11-1 does not qualify for Northwest Pipeline hook-up. At this point we will tie into the Levon's existing A second line of 4" will be surface laid from the Levonstie in point due East 1000' to the compressor. Subsurface Safety Valve: Manu. and Type

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Mgr.

DATE

•:

(This space for Federal or State office use)

APPROVED B CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF ...QIL, GAS, AI e Instructions on Reve

ederal Energy Regulatory Commission 25 North Capitol Street, N.E. aahin

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UC 669-9
F 1978 (HCPA)
Petroleum, Inc.
. & Gas Co.) n Street. Suite 402
City, UT
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in the determination eraination, which (and portions of), a finding as to the
gas referred to above in according 15 days after this Part 275.
l & Gas Supervisor
NRMA Box 2859
D 2050
1

*In the case of a negative determination, only a copy of the negative determination and a copy of Form FERC 121 In the case of a negative determination, only a copy of the negative determination and a copy of Form FERC 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15 days of making such a determination, all information referenced in 1 through 6 will be forwarded within 20 days following the determination to the FERC in accordance with 18 CFR 274.104(b).

cc:

Applicant

Purchaser(s)

NGPA File

Public Info. File

Lease File

Goumentors -

Co lessees

Casper, WY

New Reservoir

82602

State File

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPA

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RTMENT OF THE INTERIOR	U-32574
OFOLOGICAL SUBVEY	6. IF INDIAN

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR AMBRA OIL AND GAS COMPANY	Levon #1/Browndirt #1/Browndirt #2 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	CISCO SPRINGS -
47 West 200 South, S.L.C., Utah 84101 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11 and Section 14 T 20 S R 23 E
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR FARISH 13. STATE UTAH
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.Levon #1: 43-019-30402 Browndirt #1: 43-019-30395 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES	Browndirt #2 API #: 43-019-30691 (NOTE: Report results of multiple completion or zone change on Form 9-330.)
ABANDON* (other) Compression of Gas.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	litections in dissificial bive subsurface totations and
umbra Oil & Gas Company plans to install a 120 H. the wells it operates on the same lease in Cisco browndirt #1, Browndirt #2 in Section 14 and the	P. compression/collection system to Springs. We plan to connect the Levon #1 in Section 11 of T 20 S.

0 tie in (check meter/sales meter). The main Northwest Pipeline 6" sales line crosses the lase we operate (U-32574). All construction would be on lease/or on existing Right-of-Way that we control. Northwest Pipeline Company has allowed permission.

Right-of-Way that we control. Northwest Pipeline Company has allowed permission. We will be a substitute of the control h C No sor f 30'. W

o use their existing facilities (inc	luaing R.O.W. and	a bibei	ille lacerars).	
ave Northwest Pineline disconnect the	e Levon and Brown	ndirts	tie in points	, and Will
onstruct a wolded A" surface laid ni	peline parallel ((apart) to the	: illa i ii
orthwest Pipeline 6" line. The new	line will be 800	in ler	noth and will	extend
rom the old tie in points to a new	one POO! Fast al	ong the	6" line The	compress
rom the old the in points to a new	one out tast an	ח ה ה	The had will	he 30'X
ill be placed on lease, along the No	rthwest Pipeline	K.U.W.	the pad with	DE 30 %
Subsurface Safety Valve: Manu. and Type			Set @	Ft.
			- 1	
18. I hereby certify that the foregoing is true and correct	t .		1-16-	
here But	oduction Manager	DATE	7/27/8~	
SIGNE KERRY M. MILLER	nunc i iun ramager	. DATE	'	
(This space to	or Federal or State office use)		
	•		•	
APPROVED BY TITLE		DATE		
CONDITIONS OF APPROVAL, IF ANY:			_	
	•			

1. oil

below.) AT SURFACE: UNITE STATES

DEPARTMENT - THE INTERIOR GEOLOGICAL SURVEY

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6.	IF INDIAN AL	LOTTEE OR TRIPE NAME

Approved

Caet Buleau No

	The second secon	
6.	IF INDIAN, ALLOTTEE	OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

 $\mathbf{K}\mathbf{X}$ well well 2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

gas

AMBRA OIL AND GAS COMPANY

other

47 West 200 South, S.L.C., Utah 84101

9. WELL NO.

evon #1/Browndirt #1/Browndirt #2

10. FIELD OR WILDCAT NAME CISCO SPRINGS - : -

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Section 11 and Section 14 T 20 S R 23 E 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

12. COUNTY OR PARISH 13. STATE GRAND UTAH. :

14. API NO.Levon #1 : 43-019-30402 Browndirt #1: 43-019-30395

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

AT TOP PROD. INTERVAL.

AT TOTAL DEPTH:

SUBSEQUENT REPORT OF:

Browndirt #2 API #: 43-019-30691

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Compression of Gas

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ambra Oil & Gas Company plans to install a 120 H.P. compression/collection system to the wells it operates on the same lease in Cisco Springs. We plan to connect the Browndirt #1, Browndirt #2 in Section 14 and the Levon #1 in Section 11 of T 20 S. R 23 E. All wells are metered at the well head and additionally at the compressor tie in (check meter/sales meter). The main Northwest Pipeline 6" sales line crosses the lase we operate (U-32574). All construction would be on lease/or on existing Right-of-Way that we control. Northwest Pipeline Company has allowed permission to use their existing facilities (including R.O.W. and pipeline laterals). have Northwest Pipeline disconnect the Levon and Browndirts tie in points, and will construct a welded 4" surface laid pipeline parallel (1-foot apart) to the main The new line will be 800' in length and will extend Northwest Pipeline 6" line. from the old tie in points to a new one 800' East along the 6" Time. The compressor will be placed on lease, along the Northwest Pipeline R.O.W. The pad will be 30'X 30'. Subsurface Safety Valve: Manu. and Type _

18. I hereby certify that the foregoing is true and correct

TITLE Production Manager DATE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

e Instructions on Re

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	0-32374
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	N/A
•	8. FARM OR LEASE NAME
1. oil gas well well well with other	Browndirt
2. NAME OF OPERATOR	9. WELL NO.
AMBRA OIL AND GAS COMPANY	***
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Cisco Springs
47 W. 200 S., Ste. 510, SLC, Utah 84101	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 14, T20S; R23E
below.)	
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	GRAND UTAH
	14. API NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-019-30345
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4107 GR
TEST WATER SHUT-OFF TEST WATER SHUT-OFF	IVED
	IVED TO SEE
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE) Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	6 (N9554 Report results of multiple completion or zone change on Form 9-330.)
SHANOS ZONES	
RANDON* A H CANADON	LQFOIL : 변화학자 및 경험점을 다
other) GAS & M	AINING # ## E ## E
	राज्य हो है । प्राप्त के प्राप्त के किया के प्राप्त के किया के प्राप्त के किया है किया है किया है किया है किया
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dirmeasured and true vertical depths for all markers and zones pertinent	
Ambra has pulled 1765' of 1½" tubing out of the	Browndirt #1 and has the well
shut in waiting on approval of the following pla	ugging procedure: 🚆 🚆 🚆
Cut 41" casing with a 3 point @ 1400' and p	pull. Hole Filled with 10 lb.
mud as required.	18 18 E T 18
#	
Set: Plug #1 1760'-1560'	
Plug #2 1450'-1305'	医脱滤流 曹 美多男
Plug #3 200'-150'	
Perulahian dan 1-1 - 1 - 1 - 1 - 1 - 1	
Regulation dry hole marker with 50' surface	e plug. Rehab as required.
ubsurface Safety Valve: Manu. and Type	Ft.
8. I hereby certify that the foregoing is true and correct	
Markey	# 18
TITLE Production Mgr.	DATE 6/25/84
(This space for Federal or State office	use)
PPROVED BY	DATE
ONDITIONS OF APPROVAL, IF ANY:	15.3 × 3 da what
	0.55E

			•			Budget Bureau No. 1004-0135
Form 3160-5 (November 1983)	Į.	UN``ED STA	ATES	SUBMIT IN TRIF	TE.	Expires August 31, 1985
(Formerly 9-331)	DEPART	ME OF TH	HE INTERIC	R verse side)	7 re 5.	LEASE DESIGNATION AND SERIAL NO.
	BUREA	U OF LAND MA	ANAGEMENT		11	-32574
				NI WELLS		IF INDIAN, ALLOTTER OR TRIBE NAME
SUI	NDRY NOII	ICES AND R	REPORTS O	N WELLS		
(Do not use thi	s form for propose Use "APPLICA	als to drill or to d TION FOR PERMI	leepen or plug bac T—" for such proj	ck to a different reservois possis.)	·	
1.						UNIT AGREEMENT NAME
OIL GAS WELL	X OTHER				·	
2. NAME OF OPERATOR	- VIII-L				8.	FARM OR LEASE NAME
Ambra 041	and Can Ca					
3. ADDRESS OF OPERATO	and Gas Co	mpany		 	9.	WELL NO.
• • • • • • • • • • • • • • • • • • • •				,	_	
4/ West Z(JU South, Si	uite 510, S	alt Lake Co	ity UT 84101 ate requirements.		rowndirt 1 FIELD AND POOL, OR WILDCAT
See also space 17 be At surface	low.)					•
at bullact					_ <u>C</u>	isco Springs . sec., t., ž., M., Ož BLK. AND
						SURVEY OR AREA
14. PERMIT NO.		1 15 ELEVATIONS (Show whether DF, R	T CP etc.)	_S	ection 14 T20S R23E
		15. ELEVATIONS (Show whether pr. a	1, un, euc.)		TOWN TO PARTIE TO. BIATE
43-019-303	195	<u> </u>			l G	rand Utah
16.	Check Ao	propriate Box T	o Indicate Na	ture of Notice, Repo	rt, or Othe	r Data
	NOTICE OF INTENT	-		,,,	BUBBEQUENT	
	MOTICE OF INTERN	110A 10.			E CESTON I	
TEST WATER SHUT-	OFF P	CLL OR ALTER CASI	INO	WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT	x	IULTIPLE COMPLETE	E	FRACTURE TREATME	T	ALTERING CASING
SHOOT OR ACIDIZM	<u> </u>	BANDON*		SHOOTING OR ACIDIZ	ING	ABANDONMENT*
REPAIR WELL	c	HANGE PLANS		(Other)		
(Other) Pipeli	ne connect	ion to exis	ting_compre	(NOTE: Repor	Recompletion	aultiple completion on Well Beport and Log form.)
17. DESCRIBE PROPOSED	OR COMPLETED OPE	RATIONS (Clearly st	ate all pertinent	details, and give pertine	at dates, incl	uding estimated date of starting any pths for all markers and sones perti-
nent to this work.	•	ally utilied, give	/ /	us and measured and tre	ie verticas de	bens tot an markers and tones beiti-
			location	•		
Ambra Oil	and Gas Cor	ndany preso	ses to cons	struct, or have	constru	cted for its use, a
pipeline a	pproximate	ly 2200 fee	t in length	extending from	m the in	let to the meter on
the Brownd	irt #1	to the	e existing	compressor inl	et ninin	g located due north
on the lea	se. The p	ineline wil	1 he welded	l 4 inch diamet	er gurfa	ce laid steel
						actice in the area.
						d rights-of-way.
Constructi	on will con	nmence with	in 30 dave	of annroyal an	d will b	e completed within
	uent 30 day		In 50 days	or approvar an	G MIII D	e completed within
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			APPE	WED BY ILL	7 OE	**************************************
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		•		GAS AND MI	NING	GAS & MINING
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Federal appro	val of this act	tion	BY: John	F. Base		
is required be	tore commend	ing	(DI/22			
operations.				\sim		
18. I hereby certify tha	t the foregoing is	true and correct	/			
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SIGNED	TI COU	VITOON	TITLE _ LXD	loration Assistar	L	DATE9/11/84
(This space for Fed	eral or State office	e use)				
APPROVED BY CONDITIONS OF A	DDDOWAT. TM AS	VV ·	TITLE			DATE
COMPITIONS OF P	LINUTAN, IF AL	A = •				

Form 9-331 Form Approved. Budget Bureau No. 42-R1424 Dec. 1973 UNITED STAT LEZS. DEPARTMENT OF TH GEOLOGICAL S ALLOTTEE OR TRIBE NAME TO SEE TOUT NAME SUNDRY NOTICES AND REI _ ≥: '<u>\</u> (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9-331-C for such proposals.) 8. TABLE OF LEASE NAME : Brownellat 1. oil gas well $\mathbf{X}\mathbf{x}$ well other 9. WELL NO. 43.3 Browndirt #1 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME AMBRA OIL AND GAS COMPANY Cisco Springsa -3. ADDRESS OF OPERATOR 47 W. 200 S., Ste. 510, SLC, Utah 11. SEC., T., R., M., OR BLK. AND SURVEY OR Section 14, T20S, R23E 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 કં હશેલ below.) AT SURFACE: 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: UTAH' GRAND AT TOTAL DEPTH: 14. API NO. 43-019-30345 🚟 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 2.0% 4107 GR REQUEST FOR APPROVAL TO: SUBSECUENT REPORT OF: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) Applied from the district of the formula and t MULTIPLE COMPLETE Clearle for Est dama Soften for **CHANGE ZONES** X ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ambra has pulled 1765' of 11" tubing out of the Browndirt #1 and has the well Hole filled with 1996. shut in waiting on approval of the following plugging procedure: Cut 4½" casing with a 3 point @ 1400' and pull. mud as required. Plug #1 1760'-1560' Set: the wall is Plug #2 1450'-1305' Plug #3 200'-150' Regulation dry hole marker with 50' surface plug. Rehab as ç g = 2 Subsurface Safety Valve: Manu. and Type _ Set @ 3 18. I hereby certify that the foregoing is true and correct 2 TITLE Production Mgr. DATE (This space for Federal or State office use) = Ξ. CCEPTED APPROVED BY REPAILVED BY THE STATE CONDITIONS OF APPROVAL, IF ANY: OF UTAH DIVISION OF OIL, GAS, AND MINING t'io Eduly Fireps DATE BY Instruction rerse Side

Federal approval of this action is required before commencing operations.



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 17 1985

Ambra Oil and Gas Company American Plaza III 47 West 200 South, Suite 510 Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. Browndirt #1 - Sec. 14, T. 20S., R. 23E. Grand County, Utah - API #43-019-30395

Approval to plug and abandon the above referred to well was given by the State of Utah on September 17, 1984.

If this well has been plugged and abandoned, please complete the enclosed Form OGC-lb, "Sundry Notices" noting where the plugs were set and with what materials and return it to this office as soon as possible.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones Well Records Specialist

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File 00045S/1

-		Form approved.
Form 3160-5 (November 1983) U ED ST		Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9-331) DEPARTM OF T	ME_INIERIOR verse aide)	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND M	ANAGEMENT	U-32574
SUNDRY NOTICES AND	REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM		r.
Use "APPLICATION FOR PERM	(T—" for such proposals.)	
OIL GAS		7. UNIT AGREEMENT NAME
WELL WELL XX OTHER 2. NAME OF OPERATOR		N/A 8. FARM OR LEASE NAME
AMBRA OIL AND GAS COMPANY 3. ADDRESS OF OPERATOR		Browndirt 9. WELL NO.
47 Nort 200 South Suite 510 Sol	t Inha Oltan Mesh 0/101	1
47 West 200 South, Suite 510, Sal	dance with any State requirements.	Browndirt #1 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	•=	
		Cisco Springs 11. ssc., T., S., M., OR BLE. AND
2310' FNL 2310' FEL	SWINE	SURVEY OR AREA
2010 1111 2010 1111	, 0W41124	Sec. 14, T20S, R23E
	Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-019-30395 4707'	GR	Grand Utah
16. Chal. A	Caladrana M. C. Chillian D.	04 D
	To Indicate Nature of Notice, Repo	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CAS	ING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLET	FRACTURE TREATME	NT ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SECOTING OR ACIDIZ	ING ABANDONMENT*
REPAIR WELL CHANGE PLANS	XX (Other)	
(Other)	Completion or	t results of multiple completion on Well Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s proposed work. If well is directionally drilled, give nent to this work.) *	ate all pertinent details, and give pertines subsurface locations and measured and cru	nt dates, including estimated date of starting any ne vertical depths for all markers and sones perti-
We hereby request approval to approved $7/2/8$.	suspend plugging orders (1	requested 6/25/8 4 ,
We request approval to re-test		
potential, meter and compression	on equipment is still in t	tact.
•	ACCEPTED BY	THE STATE
	ACCEPTED D	MISION DE
	OF UTAH D	INIDION OF
Federal approval of this action	ОЩ, GAS, A	ND MINING
is required before commencing	DATE 5/30	1852
operations.	ov. Tolan K	· Dala
•	D1./	
	/	
18. I hereby certify that the foregoing is true and correct	7	
SIGNED Muy	TITLE Production Manager	DATE 5/20/85
(This space for Federal or State office use)		
(where tot a cacial of praise onice fiet)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side

A Plaza III 47 West 200 South, Suite 510 Salt Lake City, Utah 84101 (801) 532-6640

RECEIVED

MAY 2 1 1985

May 20, 1985

DIVISION OF OIL GAS & MINING



DIVISION OF OIL, GAS & MINING 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a Sundry Notice, in triplicate, requesting suspension of plugging orders for the Browndirt #1 well.

If you have any questions or if you need any further information, please contact me personally.

a Q. Werttittett

Sincerely,

AMBRA OIL & GAS COMPANY

Jennifer J. Winterroth

Production Clerk

/jjw

Enclosures

Form 3160-5 UNITO STA	TFS	SUBMIT IN TRIPLIC		oved. reau No. 1004-0135 ugust 31, 1985
(November 1983) (Formerly 9–331) DEPARTMEN F TH		/Other Instructions	DADITOS II	ATION AND SERIAL NO.
BUREAU OF LAND MA		_	U-32574	
		WELDEROOG		LOTTEE OR TRIBE NAME
SUNDRY NOTICES AND RI (Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT	epen or plug ball "" for such proposition	different reservois.	N/A	
1.			MI AGREEM	HE THE
WELL GAS OTHER	<u> </u>	APR 19 1988	N/A	W WANT
2. NAME OF OPERATOR		0001011.05		ndirt
Ambra Oil and Gas Company 3. ADDRESS OF OPERATOR		DIVISION OF OIL, GAS & MINING	9. WELL NO.	
47 West 200 South, Suite 510, Sal	+ Inko City	•	Brow	ndirt #1
4. LOCATION OF WELL (Report location clearly and in accord	ance with any State	requirements.*	10. FIELD AND P	OOL, OR WILDCAT
See also space 17 below.) At surface			Cisc	o Springs
2310' FNL 2310' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$			11. SMC., T., E., A SURVEY OF	e, or blk. and Carba
,			Sec. 1	4, T20S, R23E
L 15 The Property of Control of C	how whether DF, RT, C			PARISE 13. STATE
	_	a, tu.,		
43-019-30395 4707' G			Grand	<u> </u>
16. Check Appropriate Box T	o Indicate Natur	e of Notice, Report, o	or Other Data	
NOTICE OF INTENTION TO:		SUE	BEQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASI	NG	WATER SHUT-OFF	REPAI	RING WELL
FRACTURE TREAT MULTIPLE COMPLETE	:	FRACTURE TREATMENT	ALTE	LING CASING
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANI	DONMENT*
REPAIR WELL CHANGE PLANS	XX	(Other) (Note: Report re	suits of multiple comp	letion on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st proposed work. If well is directionally drilled, give nent to this work.) •	ate all pertinent det subsurface locations	aily and give pertinent d	ates including estimat	ed date of starting any
After converstations with M ing that this well's granted tem sufficient shut in pressure to ma economic market increases demand connected from pipe line and production satisfied by other wells on this	porary aband ke it a prod and price. luction facil	lonment, be exte lucing stripper Well is current	ended. The we well when the cly shut in an	ll has current d dis-
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18. I hereby certify that the foregoing is true and correct				
10. I hereby certain was the loregoing is time and correct				4-1-88
SIGNED	TITLE Produc	ction Manager	DATE	_
(This space for Federal or State office use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

*See Instructions on Reverse Side

1. Type of Well

2. Name of Operator

3. Address of Operator

5. Location of Well

STATE ? UTAH DEPARTMENT OF N___RAL RESOURCES DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Use APPLICATION FOR PERMIT— for such proposals

Other (specify)

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abana

AMBRA OIL & GAS CO

48 WEST 304 SON ETH 1387 N SALT LAKE CITY, UTAH 84101

Gas Well

Lease Designation and Serial Number
J-32574
Indian Allottee or Tribe Name
Unit or Communitization Agreement
Well Name and Number
2 . / /
SOUNDIET #/
API Well Number
13-01930395
Field and Pool, or Wildcat
CIREME CISCO
Lero
UTAH
OR OTHER DATA
ENT REPORT inal Form Only)
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Footage SW 14 NE14 T.205. Q. 23E., SR. 14 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTI NOTICE OF INTENT (Submit in Duplicate) Abandonment **New Construction** Abandonment * **New Construction Pull or Alter Casing** Casing Repair Pull or Alter Casing Casing Repair Change of Plans Shoot or Acidize Recompletion Change of Plans Conversion to Injection Vent or Flare Conversion to Injection Shoot or Acidize Vent or Flare Fracture Treat Water Shut-Off Fracture Treat Water Shut-Off Other TEMPSA Multiple Completion AN DAMBE Other Date of Work Completion Approximate Date Work Will Start Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report. 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) WELL IS T. A'd PENDING COMPANY PETTENCHENG

JAN 1 3 1992

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct Title Commendator Date 1/3/72

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	8/1/2006	
FROM: (Old Operator):	TO: (New Operator):	
N0030-Ambra Oil & Gas Company	N3110-Jurassic Oil & Gas Company	
215 Hillcrest Ave	1070 Raymond Road	
Rangely, CO 81648	Fruit Heights, UT 84037	
Phone: 1 (970) 629-1116	Phone: 1 (303) 887-8122	

	CA No.			Unit:		Tara San Toron Hardenbark	C. C	Chellander in palla la sur
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL	WELL STATUS
070.00.00.10.0	10	2005	230E	4301931049	9465	Federal	GW	S
CISCO SS 10-2	11			4301931049	2230	Federal	ow	S
LEVON 1				4301930402	2275	Federal	ow	S
CISCO SS 11-5	1000					Federal	ow	S
INLAND FUELS 11-8B	11			4301931147	10881		ow	S
LEVON 3	11			4301931234	10802	Federal		
BROWNDIRT 1	14			4301930395	2230	Federal	GW	S
TXO 14-1				4301930610	2240	Federal	OW	S
BROWNDIRT 2				4301930691	2230	Federal	GW	P
TXO 14-2				4301931089	2290	Federal	ow	S
BROWNDIRT 5	14			4301931143	9292	Federal	GW	S
TXO 14-3	14			4301931144	2290	Federal	OW	S
TXO 15-2	15			4301930690	2245	Federal	OW	S
TXO MESA 15-4	15			4301930832	8221	Federal	OW	S
TXO 23-1	23	200S	230E	4301930693	2250	Federal	OW	P
AMBRA 1F 23-4	23			4301930950	2265	Federal	GW	S
AMBRA 1F 23-8	23	200S	230E	4301930998	2270	Federal	GW	S
CISCO SS 23-10	23			4301931050	2275	Federal	GW	S
CISCO SS 23-14	23			4301931053	10225	Federal	GW	S
CISCO SS 23-15	23		_	4301931073	2280	Federal	OW	S
TXO 23-1C	23			4301931220	10678	Federal	ow	S
CISCO FX 25-3	25		230E	4301931107	8223	Federal	ow	S
CISCO FX 23-3	23	2005	LJUL	301931107				T
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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	LEASE DESIGNATION AND SERIAL NUMBER: UTU 32574 If INDIAN, ALLOTTEE OR TRIBE NAME:
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMITTO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME.
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR:	9. API NUMBER:
JURASSIC OIL & GAS CO. IPHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 1070 RAYMOND CITY FRUIT HEIGHTS STATE UT ZIP 84037 (303) 887-8122	GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY: GRAND
QTRIQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	REPERFORATE CURRENT FORMATION
ACIDIZE DEEPEN ACIDIZE FRACTURE TREAT	SIDETRACK TO REPAIR WELL
(Submit in Duplicate) ALTER CASING Approximate date work will start CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	N
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu	
Effective Aug 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heigh Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co.	the wells listed on the attached list. Is, UT 84037. Ambra Oil and Gas
De Skus Mora	
Old Operator/Ambra Oil and Gas Company Dr. Henry Mazarow New Operator/	Jurassic Oil & Gas Co.
3.55	03-06
1000	NO COLOR DE CONTRACTOR DE CONT
This lease will be covered by BLM Bond No. UTBCOC220	
NAME (PLEASE PRINT) Linda C. Gordon TITLE OFFICE	mar
NAME (PLEASE PRINT)	mgr
SIGNATURE SCRIED GATE 7/31/C	, <u>, , , , , , , , , , , , , , , , , , </u>
CTA to account from Market spine arrival	
(This space for State use only)	OFIVED

APPROVED 8128106
Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

RECEIVED AUG 2 3 2006

(5/2000)

DIV. OF OIL, GAS & MINING

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT	5. Lesse Serial No. UTU 32574				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas Well Other	8. Well Name and No. SEE ATTACHED				
2. Name of Operator JURASSIC OIL & GAS CO.	9. API Well No.				
Address 3b. Phone No. (include area code) 3e3-887-8122	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	GREATER CISCO 11. County or Parish, State				
SEE ATTACHED LIST	Grand County, Utah				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
Acidize Deepen Production (St Notice of Intent Alter Casing Fracture Treat Recharation Casing Repair New Construction Recomplete	hart/Resume) Water Shut-Off Well Integrity Other CHANGE OF				
Subsequent Report Casing Repair New Construction Recomplete Plug and Abandon Temporarily A					
Final Abandonment Notice Convert to Injection Plug Back Water Disposa					
Effective on Aug 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the and operator is Jurassic Oil & Gas Co., 1670 Rayemond Road, Fruit Heights, UT 84637. Ambra of all operating rights to Jurassic Oil & Gas Co. Jurassic Oil & Gas Co. is responsible under the conducted on the lease lands or portions thereof.					
Bond Coverage for these wells will be provided by BLM Bond No. UTBCOCO 220					
De Olyn Mon A	2006 AUS				
Old Operator/Ambra Od and Gas Company Dr. Henry Massrow	M-59E				
Date 7/24/06 Date 8.03	<i>06</i>				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Linda C. Gordon Title					
Signature XInda (Gord Date 7/31/0	1.8				
Signature Signature Onda Gordo Date 7/31/0 THIS SPACE FOR FEDERAL OR STATE OFFIC	Magr N				
11/11/10/10/10/10/10	When the sources posses of the sources posses of the sources of the source of				

EXHIBIT "A" UTU32574

WELL NAME	WELL#	API#	QTR	SEC	TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE		14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENW		11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE		14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE		14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENW		11 20S	23E	GRAND	UTAH

Jurassic Oil and Gas Company Well Nos. Browndirt 1, Levon 1, Browndirt 2, Levon 3, and Browndirt 5 Sections 11 and 14, T20S, R23E Lease UTU32574 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

COMMENTS:

of other partners and gotten BLM's approval.

R	OUTING
1.	DJJ
2	CDW

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6/2008
y to
<u>1</u>

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

Earlene Russell, Engineering Technician

	5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST							
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
Do not use this form for proposals to drill ne drill horizontal lat	7. UNIT or CA AGREEMENT NAME:							
1 TYPE OF WELL								
2. NAME OF OPERATOR:	11221/5			9. API NUMBER:				
SCHUSTER HOMES INC. 3. ADDRESS OF OPERATOR:	N 3345		PHONE NUMBER:	LINHFDD 10. FIELD AND POOL, OR WILDCAT:				
	CHICO STATE CA ZIF	95973	(530) 894-0894	GREATER CISCO				
4. LOCATION OF WELL				COUNTY: GRAND				
FOOTAGES AT SURFACE:				COUNTY: GRAND				
QTR/QTR, SECTION, TOWNSHIP, RANG	3E, MERIDIAN:			STATE: UTAH				
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA				
TYPE OF SUBMISSION			YPE OF ACTION					
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start	CASING REPAIR	☐ NEW CON	STRUCTION	TEMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS	ست	RCHANGE	TUBING REPAIR				
	CHANGE TUBING	<u>—</u>	ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	☐ PLUG BAC	K ION (START/RESUME)	WATER DISPOSAL WATER SHUT-OFF				
Date of work completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS		TION OF WELL SITE	OTHER:				
	CONVERT WELL TYPE		ETE - DIFFERENT FORMATION					
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all	pertinent details in	ocluding dates depths volu	mes etc				
ownership of all operating	Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc. New Operator/Schuster Homes Inc. Date:/ 2/0 8							
Jurassic Oil + Gas Co N3110								
Linda C	Gordon	71	rLE Production/Roy	ralty Report Manager				
NAME (PLEASE PRINT) SIGNATURE	rela Gad	1	1/2/2008					
	5 HillCoestAve engeley CD 81648	(970)	639-1116					
				RECEIVED				
APPROVEI		structions on Reverse	Side)	JAN 0 4 2008				
Carlene K	ussell							
Division of Oil, C	ias and Mining		DM	OF OF, CAS A MAING				

SCHUSTER HOMES INC ATTACHMENT TO FORM 9 LEASE UTU32574

		LE	ASE UTU32574				
WELL NAME	WELL#	API#	QTR	SEC TWP	RANGE	COUNTY	STATE
		42 040 20205 00 004	CVAINE	14 20S	23E	GRAND	UTAH
BROWNDIRT	1	43-019-30395 00 S01	SWNE SENW	14 20S 11 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01 43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	2			14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE SENW	11 208	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SEINAA	11 203	236	GIVAID	OIAII
			ASE UTU 42223			001111771	
WELL NAME	WELL#	API#	QTR	SEC TWP	RANGE	COUNTY	SIAIE
ISLAND FUEL	23-4 -k	43-019-30950 00 S01	NWNE	23 20\$	23E	GRAND	UTAH
ISLAND FUEL		43-019-30998 00 S01	NESE	23 208	23E	GRAND	UTAH
ISLAND FUEL		43-019-31050 00 S01	SWNE	23 208	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 208	23E	GRAND	UTAH
FEDERAL	23-15 / K	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL		43-019-31049 00 S01	NENE	10 208	23E	GRAND	UTAH
FEDERAL		43-019-31053 00 S01	NWSE	23 208	23E	GRAND	UTAH
CISCO SS		43-019-31147 00 S01	NWNE	11 20\$	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 208	23E	GRAND	UTAH
ISLAND FUEL		43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENW	9 208	23E	GRAND	UTAH
		1 F	ASE UTU 44440				
WELL NAME	WELL#	API#	QTR	SEC TWP	RANGE	COUNTY	STATE
VVELL INAIVIE	VVLLL #	/\l 1 \pi	Q III				
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1*	43-019-30693 00 S01	NENW	23 20\$	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4-	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20\$	23E	GRAND	UTAH
		LE/	ASE UTU 24606	i			
WELL NAME	WELL#	API#	QTR	SEC TWP	RANGE	COUNTY	STATE
	25-3	42 040 2447 00 004	NENE	25 20S	23E	GRAND	UTAH
FLORIDA EX	25-3 TN	43-019- 311 7 00 S01	INCINC	23 203	201		J., a.
		31107					

* changed well names on OGIS

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OM B No. 1004-0137 Expires: March 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS

J. LK	ioc oci	iai i io.		
	UTI	U 32574		

DODM ADDDOVED

Do not use the abandoned we	nis form for proposals to ell. Use Form 3160 - 3 (A	o drill or to re-el APD) for such prop	nter an oosals.	6. If Indian,	Allottee or Tribe Nan	ae	
SUBMIT IN TR	IPLICATE- Other instr	ructions on revers	e side.	7. If Unit or	CA/Agreement, Nam	e and/or No.	,
1. Type of Well Oil Well	Gas Well Other		8. Well Nam				
2. Name of Operator SCHUSTER	HOMES INC.			SEE AT 9. API Wel	TACHED LIST		
3a. Address		3b. Phone No. (include	area code)	SEE ATTACHED			
3746 KEEFER ROAD, CHIC		530-894-0894			Pool, or Exploratory	Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				r Parish, State		
SEE ATTACHED LIST				·	COUNTY, UTAI	¥	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	PORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION				
	Acidize	Deepen	Production (Star	t/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	CE OF	
Subsequent Report	Casing Repair	New Construction	Recomplete	5	Other CHANG		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Aba Water Disposal	ndon	OLEKA	HOK	
SCHUSTER HOMES IN	y for final inspection.) 007, SCHUSTER HOMES IN C. IS RESPONSIBLE UNDER LEASED LANDS OR PORTI	R THE TERMS AND C	AS OPERATOR OF TE	THE ABOVIE LEASE F	VE LISTED WELI OR OPERATION	L. S	
Stall	R THIS WELL WILL BE PROCEED TO THE PROCEDURE OF T	OVIDED BY BLM BO	ND NO. UTB000238			2008 OCT 22	
14. I hereby certify that the for Name (Printed/Typed)	egoing is true and correct	1				* C	
Stephen J. Scho	ster, Schostert	kanes Inc. Title	Preside	nt		25 6	7
Signature Start	Sett	Date Date	10 /22/0	7			
	THIS SPACE FOR		IAIEUFFICE	USE		1	
Approved by	ACCEPTE		ikision of Reso	ources I	Date IDIa	3/07	

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

CC: UDDGM

Conditions Attached

Moab Field Office

Office

OCT 2 6 2007

Schuster Homes Inc.
All Wells on Lease (Well Nos. Browndirt 1, Levon 1, Browndirt 2, Browndirt 5, Levon 3)
Lease UTU32574
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" UTU32574

WELL NAME	WELL#	API#	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	• 1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENW	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENW	11 208	23E	GRAND	UTAH

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

]	ROUTING
Г	CDW

X - Change of Operator (Well Sold)					Operator Name Change/Merger			
The operator of the well(s) listed below has changed, effective:								
FROM: (Old Operator): N3345- Schuster Homes Inc. 3746 Keefer Rd Chico, CA 95973					TO: (New Operator): N2195- Running Foxes Petroluem Inc. 6855 S. Havana St, Suite #400 Centennial, CO 80112			
		Phone: 1 (720)	-889- 0510					
		Unit:						
SEC TWN	RNG	API NO	ENTITY NO		WELL TYPE	WELL STATUS		
<u> </u>				All Federal				
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the company was checked on the Department of Commerce data. Is the new operator registered in the State of Utah: 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: 5c. Reports current for Production/Disposition & Sundries on: 6. Federal and Indian Lease Wells: The BLM and or the BIA in the company was checked on the Department of Commerce data. Is the new operator registered in the State of Utah: Y San (R649-9-2)Waste Management Plan has been received on: State of LA PA state/fee well sites complete on: The production of LA PA state of LA PA state on: The production of LA PA state of LA PA state on: The production of LA PA state of LA PA state on:					RIA			
or Indian ie	eases o	n:	BUM	Not Yet	BIA	_ N/A		
 Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for Federal and Indian Communization Agreements ("CA" The BLM or BIA has approved the operator for all wells listed wells. Underground Injection Control ("UIC") Division has approved. 					•			
project for	me wa	iter disposar wer	n(s) nsied o		IN/A	_		
erator Chan n:		read Sheet on: N/A		7/17/201	3			
		UTB 000207						
 Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any state/fee well(s) listed covers. The FORMER operator has requested a release of liability from the state of the state of the state of the state. 								
TION.								
 LEASE INTEREST OWNER NOTIFICATION: (R649-2-10) The NEW operator of the fee wells has been contacted of their responsibility to notify all interest owners of this change on COMMENTS: 								
	SEC TWN ATION Treceived from the received on: the on: the one of unit operate eements ('or all wells limit Division of the project for the erator Character Character APD/New well(s) lister of liability for the contraction of the erator Character Characte	ATION TION Treceived from the received from the received from the received on: The received from the received from the received on: The received from the received on: The received from the received from the received on: The received from the received from the received on: The received from the received from the received on: The received from the received from the received on: The received from the received from the received on: The received from the received from the received on: The received from the received on: The received from the received from the received on: The received from the received from the received on: The received from th	TO: (New ON 2195- Runnin 6855 S. Havan Centennial, CO Phone: 1 (720) Unit: SEC TWN RNG API NO ATION TION Treceived from the FORMER operator of Commerce, Division of Cotal: The project on: The project for the BIA has approved the correction of the BIA has approved the correction of the correction of the series on: The project for the water disposal well of the project for the water disposal well on: The project fo	TO: (New Operator): N2195- Running Foxes Pe 6855 S. Havana St, Suite # Centennial, CO 80112 Phone: 1 (720) -889-0510 Unit: SEC TWN RNG API NO ENTITY NO ATION Freceived from the FORMER operator on: Freceived from the NEW operator on: Freceived from the NEW operator on: Freceived from the NEW operator on: Freceived on: Freceived on: Freceived from the NEW operator on: Freceived on: Freceived from the NEW operator on: Freceived on: Freceived from the NEW operator on: F	TO: (New Operator): N2195- Running Foxes Petroluem Inc. 6855 S. Havana St, Suite #400 Centennial, CO 80112 Phone: 1 (720) -889-0510 Unit: SEC TWN RNG API NO ENTITY LEASE TYPE NO All Federal ATION Serecived from the FORMER operator on: Preceived from the NEW operator on: All Federal ATION Serecived from the NEW operator on: All Federal ATION Serecived from the NEW operator on: All Federal ATION Serecived from the NEW operator on: All Federal ATION Serecived from the NEW operator on: All Federal ATION: All Federal ATION: All Federal ATION: All Federal All Federal ATION: All Federal TO: (New Operator): N2195- Running Foxes Petroluem Inc. 6855 S. Havana St, Suite #400 Centennial, CO 80112 Phone: I (720) -889-0510 Unit: SEC TWN RNG API NO ENTITY LEASE TYPE WELL NO All Federal ATION Sereceived from the FORMER operator on: 7/15/2013 Genet of Commerce, Division of Corporations Database on: 6097088-0143 Eleved on: Not Yet eleved on: Not Yet eleved on: Not Yet eleved on: Not Yet eleved on: BLM Not Yet BIA Of unit operator for wells listed on: M/A Division has approved UIC Form 5 Transfer of Authority to hyproject for the water disposal well(s) listed on: N/A Erator Change Spread Sheet on: N/A N/A no State/fee wells N/A			

Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195) Effective 31-March-2013

					Utah	Lease		Well
Well Name	Sec.	Twnshp	Range	API No.	Entity No.	Type	Well Type	Status
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

RECEIVED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

/E/	J.	-1	الما سيا ا
Nٺ	2	6	2013

FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	SEE ATTACHED LIST
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR:	9. API NUMBER:
RUNNING FOXES PETROLEUM, INC. N2195	attached
3. ADDRESS OF OPERATOR: 6855 S. Havana St., #400 CITY Centennial STATE CO ZIP 80112 (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: GRAND STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION	INT, ON OTHER BATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME PLUG BACK PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF OTHER:
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Effective March 31, 2013, Running Foxes Petroleum, Inc. took over as operator for these lepreviously operated by Schuster Homes, Inc.	
NAME (PLEASE PRINT) SIGNATURE SIGNATURE STATE STATE STATE STATE STATE STATE President DATE 6-24-2	C13

APPROVED

JUL 1 7 2013

(See Instructions on Reverse Side)

(5/2000)

DIV. OIL GAS & MINING BY: Zeke Clement for Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENW	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENW	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENW	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30950-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30998-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	swsw	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

RECEIVED JUN 2 6 2013

Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST		
SUNDRY NOTICES AND REPORTS ON WELLS			B. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
			7. UNIT or CA AGREEMENT NAME:		
Do not use this form for proposals to drift drift honzonta	I new wells, significantly deepen existing wells below c il laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals	- San		
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8 WELL NAME and NUMBER:			
NAME OF OPERATOR			SEE ATTACHED LIST 9 API NUMBER:		
SCHUSTER HOMES, IN	IC.		ATTACHED		
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD	DORESS OF OPERATOR: PHONE NUMBER				
4. LOCATION OF WELL					
FOOTAGES AT SURFACE			COUNTY:		
QTR/QTR, SECTION, TOWNSHIP, RA	ANGE, MERIDIAN:		STATE UTAH		
1 CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	PRT. OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION	, 411 4111111		
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURETREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start	CASING REPAIR	☐ NEW CONSTRUCTION	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
Effective March 31, 2013,	OMPLETED OPERATIONS. Clearly show all s , Running Foxes Petroleum, Inc. o eviously operated by Schuster Ho ng Foxes Petroleum, Inc.	of 6855 S. Havana St., #400 Cent	tennial. CO 80112 took over		
pperating rights to Kunim	ig roxes retroleum, inc.				
			RECEN		
•			JUI 1.		
			75 20		
			RECEIV JUL 15 20 Div. of Oil, Gas & M		
AME (PLEASE PRINT) Stephen J	. Schuster	тітье President			
IGNATURE ALL	School	DATE	3		
s space for State use only)					

APPROVED

(5/2000)

JUL 1 7 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING BY: Zela Clemento For Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20\$-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Weil	SWNE	14	20S-23E
Lavon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENW	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENW	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	New 50	SWNE	11	209-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENW	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30950-00-00	UTU 042223	Gas Well	SWNE	23	208-23E
Inland Fuels 11-88 (Cisco SS 11-88)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20\$-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30998-00-00	UTU 042223	Gas Weil	NESE	23	208-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Welt	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	wewe	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	208-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	swsw	14	208-23E
IXO 15-2	43-019-30690-00-00	UTU 044440	Oli Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	208-23E
XO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	208-23E
FXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	208-23E
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